Appendix 1: Tariff Filing Forms (Generation)

#### <Name of the Generating Entity> <Name of the Generating Station> Tariff Filing Formats - Generation Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	
2	Form 2	Operation and Maintenance Expenses	
3	Form 2.1	Employee Expenses	
4	Form 2.2	Administration & General Expenses	
5	Form 2.3	Repair & Maintenance Expenses	
6	Form 3	Summary of Capital Expenditure and Capitalisation	
7	Form 3.1	Statement of Additional Capitalisation after COD	
8	Form 3.2	Financing of Additional Capitalisation	
9	Form 4	Fixed Assets & Depreciation	
10	Form 5	Interest and finance charges on loan	
11	Form 6	Interest on working capital	
12	Form 7	Return on Equity	
13	Form 8	Non-Tariff Income	
14	Form 9	Planned & Forced Outages	
15	Form 10	Operational parameters	
16	Form 11	Fuel Details for computation of Energy Charge Rate	
17	Form 12	Energy Charge Rate	
18	Form 13	Sales	
19	Form 14	Revenue from Sale of Electricity	
20	Form 15	Revenue Reconciliation	
21	Form 16	Summary of true-up	
		Capital Cost Approval*	
22	Form 17	Plant Characteristics (Thermal)	
23	Form 18	Plant Characteristics (Hydel)	
24	Form 19.1	Project Schedule	
25	Form 19.2	Abstract of Capital Cost	
26	Form 19.3	Breakup of Capital Cost	
27	Form 19.4	Breakup of Construction/Supply/Services/Packages	
28	Form 19.5	Financial Package	
29	Form 19.6	Details of Loans	
30	Form 19.7	Phasing of Expenditure, Debt and Equity upto COD	
31	Form 19.8	Interest During Construction and Finance Charges upto COD	

Note: \* Applicable only for new Generating Station/Unit for which Provisional/Final tariff approval is being sought

### <Name of the Generating Entity> <Name of the Generating Station> Form 1: Summary Sheet

					Year (n-1)			Curren	t Year 'n'				Control Period			
S. No.	Particulars	Units	Reference	MYT/Tariff Order	April-March	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	April - March	n+1	n+2	n+3	n+4	n+5	Remarks
				Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected	
Α	Annual Fixed Charges															
	Operation & Maintenance Expenses	Rs. Crore	Form 2													
	Depreciation	Rs. Crore	Form 4													
3	Interest and finance charges on loan	Rs. Crore	Form 5													
	Interest on Working Capital	Rs. Crore	Form 6													
	Return on Equity	Rs. Crore	Form 7													
	Less: Non-Tariff Income	Rs. Crore	Form 8													
7	Annual Fixed Charges	Rs. Crore														
В	Energy Charges															
	Energy Charge Rate	Rs./kWh														
2	Scheduled Energy (ex-bus)	MU														
3	Energy Charges	Rs. Crore														

#### <Name of the Generating Entity> <Name of the Generating Station> Form 2: Operation and Maintenance Expenses

#### A. For Existing Generating Stations

		[		Year (n-1)			Current	Year 'n'				Control Perio	d	(Rs. Crore)
S. No.	Particulars	Reference	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

1 The projections for the Control Period to be supported by detailed computations

#### B. For New Generating Stations achieving COD during the Control Period

				C	ontrol Period		
Sr. No.	Particulars	Unit	n+1	n+2	n+3	n+4	n+5
			Projected	Projected	Projected	Projected	Projected
Α	O&M Norms specified by CERC						
1	250 MW sets	Rs. Lakh/MW					
2	500 MW sets	Rs. Lakh/MW					
3	600 MW sets	Rs. Lakh/MW					
4	800 MW sets & above	Rs. Lakh/MW					
В	Installed Capacity						
1	250 MW sets	MW					
2	500 MW sets	MW					
3	600 MW sets	MW					
4	800 MW sets & above	MW					
с	O&M Expenses						
<u>ر</u>	250 MW sets	Rs. Crore					
2	500 MW sets	Rs. Crore					
3	600 MW sets	Rs. Crore					
4	800 MW sets & above	Rs. Crore					

#### <Name of the Generating Entity> <Name of the Generating Station> Form 2.1: Employee Expenses

(Rs. Crore)

		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year	'n'			Control Peric	bd	
S.No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Basic Salary												
2	Dearness Allowance (DA)												
3	House Rent Allowance												1
4	Conveyance Allowance												
5	Leave Travel Allowance												
6	Earned Leave Encashment												
	Other Allowances												
8	Medical Reimbursement												1
9	Overtime Payment												1
	Bonus/Ex-Gratia Payments												
	Interim Relief / Wage Revision												
	Staff welfare expenses												
	VRS Expenses/Retrenchment Compensation												
14	Commission to Directors												
15	Training Expenses												
	Payment under Workmen's Compensation Act												
17	Net Employee Costs												
18	Terminal Benefits												
	Provident Fund Contribution												
	Provision for PF Fund												
	Pension Payments												
18.4	Gratuity Payment												
19	Unfunded past liabilities of pension and												
	gratuity												
20													
21	Gross Employee Expenses												
22	Less: Expenses Capitalised												
23	Net Employee Expenses												

#### <Name of the Generating Entity> <Name of the Generating Station> Form 2.2: Administration & General Expenses

		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year 'n'	l.			Control Perio	d	(Rs. Crore)
S. No.	. Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	1 Rent Rates & Taxes									-	,		
	2 Insurance												
;	3 Telephone & Postage, etc.												1
4	4 Legal charges & Audit fee												1
{	5 Professional, Consultancy, Technical fee												1
(	6 Conveyance & Travel												
	7 Electricity charges												1
8	8 Water charges												1
(	9 Security arrangements												
10	0 Fees & subscription												
1'	1 Books & periodicals												1
12	2 Computer Stationery												1
1:	3 Printing & Stationery												1
14	4 Advertisements												
15	5 Purchase Related Advertisement Expenses												1
16	6 Contribution/Donations												1
	7 License Fee and other related fee												1
18	8 Vehicle Running Expenses Truck / Delivery Van												
19	9 Vehicle Hiring Expenses Truck / Delivery Van												
	0 Cost of services procured												1
2	1 Outsourcing of metering and billing system												
22	2 Freight On Capital Equipments												
23	3 V-sat, Internet and related charges												
24	4 Training												
25	5 Bank Charges												
26	6 Miscellaneous Expenses						1	1	1				1
2	7 Office Expenses												1
	8 Others												1
29	9 Gross A &G Expenses												1
30	0 Less: Expenses Capitalised												1
3	1 Net A &G Expenses							İ		İ			

## <Name of the Generating Entity> <Name of the Generating Station> Form 2.3: Repair & Maintenance Expenses

(Rs. Crore) Current Year 'n' Control Period Year (n-4) Year (n-3) Year (n-2) Year (n-1) Apr-Mar S. No. Particulars Apr-Mar Apr-Mar Apr-Mar Apr-Sep Oct-Mar Apr - Mar n+1 n+2 n+3 n+4 n+5 Audited Audited Audited Audited Actual Estimated Estimated Projected Projected Projected Projected Projected 1 Plant & Machinery 2 Buildings 3 Civil Works 4 Hydraulic Works 5 Lines & Cable Networks 6 Vehicles 7 Furniture & Fixtures 8 Office Equipment 9 Gross R&M Expenses 10 Gross Fixed Assets at beginning of year 11 R&M Expenses as % of GFA at beginning of year

# <Name of the Generating Entity> <Name of the Generating Station> Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the package (BTG, BoP, Civil Works etc.)	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1										
2										
3										
	Total									
	Current Year 'n'									
1	ourion rour n									
2					-					
3										
	Total									
	Year (n+1)									
1										
2										
3										
	Total									
1	Year (n+2)									
1										
2										
3										
	Total									
	Year (n+3)									
1	. oui (iii o)									
2										
3										
	Total									
	Year (n+4)									
1										
2										
3										
	Total									
	Year (n+5)									
1										
2										
3				ļ						
	Total									
			mentary evidences like work orders						1	

\* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

## <Name of the Generating Entity> <Name of the Generating Station> Form 3.2: Financing of Additional Capitalisation

		Voor (n. 1)		Current Year 'r	n'			Control Period		
S. No.	Particulars	Year (n-1)	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Additional capitalisation									
2	Financing Details									
	Loan 1									
	Loan 2									
	Total Loan									
3	Equity									
4	Internal Resources									
5	Others (Please Specify)									
6	Total (2+3+4+5)									

#### <Name of the Generating Entity> <Name of the Generating Station> Form 3: Summary of Capital Expenditure and Capitalisation

													(Rs. Crore)
			Year (n-1)			Current	Year 'n'			С	ontrol Period		
SI. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Opening Capital Works in Progress												
2	Capital Expenditure during the year												
3	Capitalisation during the year												
4	Closing Capital Works in Progress												

#### <Name of the Generating Entity> <Name of the Generating Station> Form 4: Fixed Assets & Depreciation

(Rs. Crore)

	Year (n-1)  Gross fixed Assets Provisions for depreciation Net fixed Assets												
					Gross fix	ced Assets			ovisions for	depreciatio	n	Net fixed /	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
L	 Tetel												
	Total												
r						Current Year	'n						
					Gross fix	ced Assets		Pro	ovisions for	depreciatio	n	Net fixed /	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												
L		1	1	1					1				1
Year (n+1)													
Year (n+1) Gross fixed Assets Provisions for depreciation													Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
<b> </b>	Total												
	Totai												
						Year (n+2)							
					Gross fix	ed Assets		Pro	ovisions for	depreciatio	n	Net fixed A	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings Civil works												
3	CIVILWOIKS												
	Total												
						Year (n+3)							
					Gross fix	ked Assets		Pro	ovisions for	depreciatio	n	Net fixed A	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Gross fix Additions during the year	Adjust. & deductions	At the end of the year	Pro Cumulative upto the beginning of the year	Additions during the year	depreciation Adjust. during the year	n Cumulative at the end of the year	Net fixed A At the beginning of the year	Assets At the end of the year
1	Land	A/c Code		beginning of	Additions during the	Adjust. &		Cumulative upto the beginning of	Additions during the	Adjust. during the	Cumulative at the end of	At the beginning of	At the end
1 2	Land Buildings	A/c Code		beginning of	Additions during the	Adjust. &		Cumulative upto the beginning of	Additions during the	Adjust. during the	Cumulative at the end of	At the beginning of	At the end
1	Land	A/c Code		beginning of	Additions during the	Adjust. &		Cumulative upto the beginning of	Additions during the	Adjust. during the	Cumulative at the end of	At the beginning of	At the end
1 2	Land Buildings	A/c Code		beginning of	Additions during the	Adjust. &		Cumulative upto the beginning of	Additions during the	Adjust. during the	Cumulative at the end of	At the beginning of	At the end
1 2	Land Buildings Civil works	A/c Code		beginning of	Additions during the	Adjust. &		Cumulative upto the beginning of	Additions during the	Adjust. during the	Cumulative at the end of	At the beginning of	At the end
1 2	Land Buildings Civil works	A/c Code		beginning of	Additions during the year	Adjust. & deductions Year (n+4)		Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1 2	Land Buildings Civil works	A/c Code		beginning of	Additions during the year	Adjust. & deductions		Cumulative upto the beginning of the year	Additions during the	Adjust. during the year	Cumulative at the end of the year	At the beginning of	At the end of the year
1 2	Land Buildings Civril works  Total Asset Group	A/c Code		beginning of	Additions during the year	Adjust. & deductions Year (n+4)		Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1 2 3 	Land Buildings Civil works 		Depriciation	beginning of the year At the beginning of	Additions during the year Gross fi Additions during the	Adjust. & deductions Year (n+4) ked Assets Adjust. &	of the year	Cumulative upto the beginning of the year Pri Cumulative upto the beginning of	Additions during the year ovisions for Additions during the	Adjust. during the year depreciation Adjust. during the	Cumulative at the end of the year	At the beginning of the year Net fixed <i>I</i> At the beginning of	At the end of the year
1 2 3 S.No.	Land Buildings Civil works  Total Asset Group Land Buildings		Depriciation	beginning of the year At the beginning of	Additions during the year Gross fi Additions during the	Adjust. & deductions Year (n+4) ked Assets Adjust. &	of the year	Cumulative upto the beginning of the year Pri Cumulative upto the beginning of	Additions during the year ovisions for Additions during the	Adjust. during the year depreciation Adjust. during the	Cumulative at the end of the year	At the beginning of the year Net fixed <i>I</i> At the beginning of	At the end of the year
1 2 3 	Land Buildings Civil works 		Depriciation	beginning of the year At the beginning of	Additions during the year Gross fi Additions during the	Adjust. & deductions Year (n+4) ked Assets Adjust. &	of the year	Cumulative upto the beginning of the year Pri Cumulative upto the beginning of	Additions during the year ovisions for Additions during the	Adjust. during the year depreciation Adjust. during the	Cumulative at the end of the year	At the beginning of the year Net fixed <i>I</i> At the beginning of	At the end of the year
1 2 3 S.No.	Land Buildings Civil works  Total Asset Group Land Buildings		Depriciation	beginning of the year At the beginning of	Additions during the year Gross fi Additions during the	Adjust. & deductions Year (n+4) ked Assets Adjust. &	of the year	Cumulative upto the beginning of the year Pri Cumulative upto the beginning of	Additions during the year ovisions for Additions during the	Adjust. during the year depreciation Adjust. during the	Cumulative at the end of the year	At the beginning of the year Net fixed <i>I</i> At the beginning of	At the end of the year
1 2 3 S.No.	Land Buildings Civil works  Total Asset Group Land Buildings Civil works 		Depriciation	beginning of the year At the beginning of	Additions during the year Gross fi Additions during the	Adjust. & deductions Year (n+4) ked Assets Adjust. &	of the year	Cumulative upto the beginning of the year Pri Cumulative upto the beginning of	Additions during the year ovisions for Additions during the	Adjust. during the year depreciation Adjust. during the	Cumulative at the end of the year	At the beginning of the year Net fixed <i>I</i> At the beginning of	At the end of the year
1 2 3 S.No.	Land Buildings Civil works  Total Asset Group Land Buildings Civil works 		Depriciation	beginning of the year At the beginning of	Additions during the year Gross fb Additions during the year	Adjust. & deductions Year (n+4) (ed Assets Adjust. & deductions Year (n+5)	of the year	Cumulative upto the beginning of the year Cumulative upto the beginning of the year	Additions during the year ovisions for Additions during the year	Adjust. during the year depreciation Adjust. during the year	Cumulative at the end of the year	At the beginning of the year Net fixed J At the beginning of the year	At the end of the year
1 2 3 S.No.	Land Buildings Civil works  Total Asset Group Land Buildings Civil works 		Rate of Rate of	beginning of the year	Additions during the year Gross fi Additions during the year Gross fi Additions	Adjust. & deductions Year (n+4) red Assets Adjust. & deductions	of the year	Cumulative upto the beginning of the year Cumulative upto the beginning of the year	Additions during the year ovisions for Additions during the year ovisions for Additions	Adjust. during the year depreciation Adjust. during the year depreciation Adjust.	Cumulative at the end of the year Cumulative at the end of the year	At the beginning of the year Net fixed J At the beginning of the year Net fixed J At the	At the end of the year
1 2 3 	Land Buildings Civil works  Asset Group Land Buildings Civil works  Total Asset Group	A/c Code	Rate of Depriciation	beginning of the year	Additions during the year Gross fib Additions uring the year Gross fib	Adjust. & deductions Year (n+4) red Assets Adjust. & deductions Year (n+5) red Assets	At the end of the year	Cumulative upto the beginning of the year Cumulative upto the beginning of the year Pro- Cumulative	Additions during the year ovisions for Additions during the year	Adjust. during the year depreciation Adjust. during the year depreciation Adjust.	Cumulative at the end of the year Cumulative at the end of the year	At the beginning of the year Net fixed / Net fixed /	At the end of the year
1 2 3 5.No.	Land Buildings Civil works  Total Asset Group Land Buildings Civil works  Total	A/c Code	Rate of Rate of	At the beginning of the year	Additions during the year Gross fin Additions during the year Gross fin Additions	Adjust. & deductions Year (n+4) (ed Assets Adjust. & deductions Year (n+5) (ed Assets Adjust. &	of the year	Cumulative upto the beginning of the year Cumulative upto the beginning of the year Pro- Cumulative upto the	Additions during the year ovisions for Additions during the year Additions for Additions	Adjust. during the year depreclation Adjust. during the year depreclation Adjust. during the	Cumulative at the end of the year Cumulative at the end of the year	At the beginning of the year Net fixed / At the beginning of the year Net fixed / At the beginning if	At the end of the year
1 2 3 .No. 1 2 3 3 .No. 5.No.	Land Buildings Civil works  Asset Group Land Buildings Civil works  Total Asset Group Land	A/c Code	Rate of Rate of	At the beginning of the year	Additions during the year Gross fin Additions during the year Gross fin Additions	Adjust. & deductions Year (n+4) (ed Assets Adjust. & deductions Year (n+5) (ed Assets Adjust. &	of the year	Cumulative upto the beginning of the year Cumulative upto the beginning of the year Pro- Cumulative upto the	Additions during the year ovisions for Additions during the year Additions for Additions	Adjust. during the year depreclation Adjust. during the year depreclation Adjust. during the	Cumulative at the end of the year Cumulative at the end of the year	At the beginning of the year Net fixed / At the beginning of the year Net fixed / At the beginning if	At the end of the year
1 2 3 3 S.No. 1 2 3 3 5.No. 1 2	Land Buildings Civil works  Asset Group Land Buildings Civil works  Total Asset Group Land Asset Group Land Buildings	A/c Code	Rate of Rate of	At the beginning of the year	Additions during the year Gross fin Additions during the year Gross fin Additions	Adjust. & deductions Year (n+4) (ed Assets Adjust. & deductions Year (n+5) (ed Assets Adjust. &	of the year	Cumulative upto the beginning of the year Cumulative upto the beginning of the year Pro- Cumulative upto the	Additions during the year ovisions for Additions during the year Additions for Additions	Adjust. during the year depreclation Adjust. during the year depreclation Adjust. during the	Cumulative at the end of the year Cumulative at the end of the year	At the beginning of the year Net fixed / At the beginning of the year Net fixed / At the beginning if	At the end of the year

#### <Name of the Generating Entity> <Name of the Generating Station> Form 5: Interest and finance charges on loan

#### A. Normative Loan

S. No.

4

5

6

Year (n-1) Current Year 'n' **Control Period** MYT/Tariff True-Up MYT/Tariff Particulars Apr-Mar Apr-Sep Oct-Mar Apr - Mar n+1 n+2 n+3 n+4 n+5 Order requirement Order Projected Audited Claimed Approved Actual Estimated Estimated Projected Projected Projected Projected Approved 1 Opening Balance of Gross Normative Loan 2 Cumulative Repayment till the year 3 Opening Balance of Net Normative Loan Less: Reduction of Normative Loan due to retirement or replacement of assets Addition of Normative Loan due to capitalisation during the year Repayment of Normative loan during the vear
Closing Balance of Net Normative Loan 8 Closing Balance of Gross Normative Loan 9 Average Balance of Net Normative Loan 10 Weighted average Rate of Interest on actual Loans (%) 11 Interest 12 Finance charges

#### B. Actual loan portfolio

13 Total Interest & Finance charges

		Year (n-1)		Current Year '	n'			Control Perio	d	(Rs. Cror
S. No.	Particulars	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3		n+5
		Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Loan 1					-		-		
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
2	Loan 2									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
	Total									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance			1						
	Applicable Interest Rate (%)			1						
	Interest									
	Finance charges									
	Total Interest & Finance charges			1						

(Pc Croro)

(Rs. Crore)

#### <Name of the Generating Entity> <Name of the Generating Station> Form 6: Interest on working capital

													(Rs. Crore)
			Year (n-1)			Current	Year 'n'			C	ontrol Period		
SI. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	Cost of coal, towards stock												1
2	Cost of coal for generation												Í
3	Cost of secondary fuel oil												ſ
4	O&M expenses												ĺ
5	Maintenance spares												ſ
6	Receivables												ſ
	Less:												ſ
7	Payables for Fuels												ſ
8	Total Working Capital requirement												ĺ
9	Interest rate												
10	Interest on working capital												

## <Name of the Generating Entity> <Name of the Generating Station> Form 7: Return on Equity

													(Rs. Crore)
			Year (n-1)			Current	Year 'n'			C	ontrol Period		
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year												
2	Capitalisation during the year												
3	Equity portion of capitalisation during the year												
4	Reduction in Equity Capital on account of retirement / replacement of assets												
5	Regulatory Equity at the end of the year												
	Rate of Return on Equity												
6	Base rate of Return on Equity												
7	Effective Income Tax rate												
8	Rate of Return on Equity												
	Return on Equity Computation												
9	Return on Regulatory Equity at the beginning of the year												
10	Return on Regulatory Equity addition during the year												
11	Total Return on Equity											1	

## <Name of the Generating Entity> <Name of the Generating Station> Form 8: Non-Tariff Income

		-											(Rs. Crore)
			Year (n-1)			Current	t Year 'n'			c	Control Period	l	
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Income from rent of land or buildings												
2	Net income from sale of de-capitalised assets												
3	Income from sale of scrap												
4	Income from statutory investments												
5	Interest income on advances to suppliers/ contractors												
6	Income from rental from staff quarters												
7	Income from rental from contractors												
8	Income from hire charges from contactors and others												
9	Income from sale of ash/rejected coal												
10	Income from advertisements												
11	Income from sale of tender documents	1											
12													
	Total												

#### <Name of the Generating Entity>

<Name of the Generating Station>

#### Form 9: Planned & Forced Outages

		Year (n-1)		Current Year '	n'			Control Period		
S.No.	Particulars	April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Unit 1 / Station 1									
Α.	Planned Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
B.	Forced Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
2	Unit 2 / Station 2									

#### Note:

Details of outages should be submitted for each Unit of each station separately

## <Name of the Generating Entity> <Name of the Generating Station> Form 10: Operational parameters

				Year (n-1)		-	Current	fear 'n'				Control Period			
S. No.	Particulars	Units	MYT/Tariff Order Approved	Apr-Mar Audited	True-Up requirement Claimed	MYT/Tariff Order Approved	Apr-Sep Actual	Oct-Mar Estimated	Apr - Mar Estimated	n+1 Projected	n+2 Projected	n+3 Projected	n+4 Projected	n+5 Projected	Remarks
-			Арріотси	Addited	orannea	Appiored	Actual	Lounded	Estimated	Trojected	Trojecteu	Trojecteu	Trojecteu	Trojecteu	
1	Installed Capacity	MW													
	COD														
	Type of Thermal Generating Station (Pithead/Non- Pithead)														
	Availability														l
	Target Availability for full recovery of AFC	%													1
2.2	Actual/Projected Availability	%													
3	Plant Load Factor (PLF)														<u> </u>
	Target PLF for Incentive	%													
	Actual/Projected PLF	%													
4	Gross Generation														
	Scheduled Generation	MU													
	Actual/Projected Gross Generation	MU													
	Auxiliary Consumption														
5.1	Normative Auxiliary Energy Consumption	%													
	Actual/Projected Auxiliary Energy Consumption	%													
	Actual/Projected Auxiliary Energy Consumption	MU													
5.4	Net Generation	MU													
															l
	Gross Station Heat Rate														l
	Normative Gross Station Heat Rate	kcal/kWh													
6.2	Actual/Projected Gross Station Heat Rate	kcal/kWh													l
7	Secondary Fuel Oil Consumption														<u> </u>
	Normative Secondary Fuel Oil Consumption	ml/kWh													
	Actual/Projected Secondary Fuel Oil Consumption	ml/kWh													<u> </u>
	,,,											1			
	Transit Loss														
	Normative Transit Loss	%													
8.2	Actual/Projected Transit Loss	%													1

## Name of the Generating Entity> <Name of the Generating Station>

#### Form 11: Fuel Details for computation of Energy Charge Rate

								Year	(n-1)								Current	Year 'n'		
S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep
Α	Opening Quantity	MT																		
1	Opening quantity of coal	Rs.																		
2	Value ot stock																			
В	Procurement																			
3	Quantity of coal supplied by the coal company	MT																		
4	Adjustment in coal quantity supplied by the coal company	MT																		
5	Coal supplied by coal company (3+4)	MT																		
6	Normative transit and handling loss	MT																		
7	Net coal supplied	MT																		
С	Price																			
8	Amount charged by coal company	Rs.																		
9	Adjustment in amount charged by the coal company	Rs.																		
10	Handling, sampling and such other similar charges	Rs.																		
11	Total amount charged (8+9+10)	Rs.																		
D	Transportation																			
12	Transportation charges																			
	By rail	Rs.																		
	By road	Rs.																		
	By ship	Rs.																		
		Rs.																		
13	Adjustment in amount charged by the coal transporter	Rs.																		
14	Demurrage charges, if any	Rs.																		
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.																		
16	Total Transportation charges (12+13+14+15)	Rs.																		
17	Total amount charged for coal supplied including transportation (11+16)	Rs.																		
E	Total Cost																			
18	Landed cost of coal (2+17)/(1+7)	Rs./MT																		
19	Blending Ratio (Domestic/Imported)																			
20	Weighted average cost of coal for preceding three months	Rs./MT																		
F	Quality																			
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	kcal/kg																		
22	GCV of Domestic Coal supplied as per bill of Coal Company	kcal/kg														1				
23	GCV of Imported Coal of the opening stock as per bill Coal Company	kcal/kg																		
24	GCV of Imported Coal supplied as per bill Coal Company	kcal/kg														1				
25	Weighted average GCV of coal as Billed	kcal/kg														1				
26	GCV of Domestic Coal of the opening stock as received at Station	kcal/kg																		
27	GCV of Domestic Coal supplied as received at Station	kcal/kg																		
28	GCV of Imported Coal of opening stock as received at Station	kcal/kg																		
29	GCV of Imported Coal of opening stock as received at Station	kcal/kg																		
30	Weighted average GCV of coal as Received	kcal/kg																		
·		, ,									0		0	0						

#### Note:

1 Similar details to be furnished for secondary fuel oil for coal based thermal plants with appropriate units.

2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

3 Details to be provided for each source separately. In case of more than one source, add additional column.

4 Break up of the amount charged by the Coal Company is to be provided separately.

## <Name of the Generating Entity>

## <Name of the Generating Station>

## Form 12: Energy Charge Rate

				Year (n-1)			Current	Year 'n'				Control Period		
Particulars	Legend	Units	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
Auxiliary Consumption	AUX	%												
Gross Station Heat Rate	GSHR	kcal/kWh												
Secondary Fuel oil consumption	SFC	ml/kWh												
Calorific Value of Secondary Fuel	CVSF	kcal/ml												
Landed Price of Secondary Fuel	LPSF	Rs./ml												
Gross Calorific Value of Coal	CVPF	kcal/kg												
Landed Price of Coal	LPPF	Rs./kg												
Specific Coal Consumption		kg/kWh												
ECR		Rs./kWh												

#### <Name of the Generating Entity> <Name of the Generating Station> Form 13: Sales

Year (n-1) Audited (MU)

Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

Current Year 'n' Estimated				
Beneficiary			Act	uals
Benenolary	Apr	May	Jun	Jul
noficiary 1				

Beneficiary			Act	uais					Estir	nated			Total
	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

(MU) Т

#### Ensuing Year (n+1)

Projected						(N	1U)						
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

Ensuing Year (n+2)

Projected						(N	1U)						
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

#### Ensuing Year (n+3)

Ensuing Year (n+3)													
Projected						(N	1U)						
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

#### Ensuing Year (n+4)

Projected						(N	1U)						
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

#### Ensuing Year (n+5) Projected

Ľ

Ensuing Year (n+5) Projected						()	1U)						
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

## <Name of the Generating Entity> <Name of the Generating Station> Form 14: Revenue from Sale of Electricity

#### Previous Year (n-1)

Audited

Audited	-				<b>r</b>							
		Compone	nts of tariff			sales & loa revenue ca			Full ye	ear revenue (Rs	. Crore)	
Beneficiary	Fixed / Capacity Charges (Rs. Crore / year)	Energy Charges (Rs./kWh)	Any Other Charges (specify part name and unit)	Fuel surcharge per unit, if any (Rs./kWh)	Sales in MU	Share of Capacity (MW/%)	Item 3 (specify)	Revenue from Fixed / Capacity Charges	Revenue from Energy Charges	Revenue from Any Other Charge (specify part name)		Total
Demoficiery 4												
Beneficiary 1												
Beneficiary 2												
Beneficiary 3												
Total												

(Rs. Crore)

#### <Name of the Generating Entity> <Name of the Generating Station> Form 15: Revenue Reconciliation

Previous Year (n-1) Audited

Audi	leu														
S. No.	Particulars	Units	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	Normative Availability (%)	%													
	Availability during the month (%)	%													
3	Cumulative Availability (%)	%													
4	Target PLF for Incentive	%													
5	Actual PLF during the month (%)	%													
6	Cumulative PLF (%)	%													
	Gross Generation (MU)	MU													
	Auxiliary Consumption (MU)	MU													
	Net Generation (MU)	MU													
10	Generation above target PLF (MU)	MU													
11	Variable Charges Per Unit	Rs./kWh													
12	Approved Fixed Charges	Rs. Crore													
13	Fuel Surcharge	Rs./kWh													
14	Fixed Charges During Month	Rs. Crore													
15	Energy Charges Amount	Rs. Crore													
16	Amount of Fuel Surcharge Adjustment	Rs. Crore													
	Incentive Amount	Rs. Crore													
	Revenue from sale of electricity	Rs. Crore													
19	Other recoveries/adjustments														1
		Rs. Crore													1
	Total Revenue	Rs. Crore													1
21	Total Revenue as per Audited Accounts	Rs. Crore													

### <Name of the Generating Entity> <Name of the Generating Station> Form 16: Summary of true-up

					,			
s Year (n-1)								(Rs. Crore)
Particulars	MYT/Tariff Order	Normative claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
Operation & Maintenance Expenses								
Depreciation								
Interest and finance charges on loan								
Interest on Working Capital								
Less: Non-Tariff Income								
Annual Fixed Charges								
AFC Reduction for non-achievement of NAPAF								
Net Revenue Requirement								
Revenue side summary								
Revenue from sale of power								
Revenue gain/loss due to lower/higher auxiliary								
Revenue for true-up								
Revenue Gap/(Surplus)								
	s Year (n-1) Particulars Expenses side summary Operation & Maintenance Expenses Depreciation Interest and finance charges on Ioan Interest on Working Capital Return on Equity Less: Non-Tariff Income Annual Fixed Charges Energy Charges Aggregate Revenue Requirement AFC Reduction for non-achievement of NAPAF Net Revenue Requirement Revenue side summary Revenue from sale of power Revenue gain/loss due to Iower/higher auxiliary consumption Revenue Gap/(Surplus)	ParticularsMYT/Tariff OrderExpenses side summaryOperation & Maintenance ExpensesDepreciationInterest and finance charges on loanInterest on Working CapitalReturn on EquityLess: Non-Tariff IncomeAnnual Fixed ChargesEnergy ChargesAggregate Revenue RequirementAFC Reduction for non-achievement of NAPAFNet Revenue RequirementRevenue side summaryRevenue from sale of powerRevenue gain/loss due to lower/higher auxiliary consumptionRevenue for true-up	ParticularsMYT/Tariff OrderNormative claimed in true-upExpenses side summary0Operation & Maintenance Expenses0Depreciation0Interest and finance charges on loan0Interest on Working Capital0Return on Equity0Less: Non-Tariff Income0Annual Fixed Charges0Energy Charges0Aggregate Revenue Requirement0AFC Reduction for non-achievement of NAPAF0Net Revenue Requirement0Revenue side summary0Revenue from sale of power0Revenue gain/loss due to lower/higher auxiliary consumption0Revenue for true-up0	s Year (n-1)MYT/Tariff OrderNormative claimed in true-upActualExpenses side summaryIIIOperation & Maintenance ExpensesIIIDepreciationIIIIInterest and finance charges on loanIIIInterest on Working CapitalIIIReturn on EquityIIILess: Non-Tariff IncomeIIIAnnual Fixed ChargesIIIEnergy ChargesIIIAgregate Revenue RequirementIIINet Revenue RequirementIIIRevenue side summaryIIIRevenue from sale of powerIIIRevenue for true-upIIIRevenue for true-upIIIRevenue for true-upIII	s Year (n-1)MYT/Tariff OrderNormative claimed in true-upActualDeviationExpenses side summaryIIIIOperation & Maintenance ExpensesIIIIDepreciationIIIIIInterest and finance charges on loanIIIIIInterest on Working CapitalIIIIIReturn on EquityIIIIIILess: Non-Tariff IncomeIIIIIIAnnual Fixed ChargesIIIIIIIAfC Reduction for non-achievement of NAPAFII	s Year (n-1)MyT/Tariff OrderNormative claimed in true-upActualDeviationReasons for DeviationExpenses side summaryDeviationDeviationDeviationDeviationDeviation<	ParticularsMYT/Tariff OrderNormative claimed in true-upActualDeviationReasons for DeviationControllableExpenses side summaryImage: Stress state summaryImage: Stress stress stress state summary <td>s Year (n-1)MYT/Tariff OrderNormative claimed in true-upActualDeviationReasons for DeviationControllableUncontrollableExpenses side summary&lt;</td> </td	s Year (n-1)MYT/Tariff OrderNormative claimed in true-upActualDeviationReasons for DeviationControllableUncontrollableExpenses side summary<

#### <Name of the Generating Entity> <Name of the Generating Station> Form 17: Plant Characteristics (Thermal)

Basic characteristics of the plant <sup>1</sup>	Coal Based Thermal	Power Plant (convention						
			Special Features	s of the Plant				
Site Specific Features <sup>2</sup>								
Special Technological Features <sup>3</sup>								
Environmental Regulation related features <sup>4</sup>								
Any other special features								
Fuel Details <sup>5</sup>		Primary Fuel			Secondary Fuel		Alternate	Fuels
		COAL		HFO/ HSD & LDO				
Details				Module numbe	er or Unit number			
1	2	3	4	5	6	7	8	9
	Unit # 1	Unit # 2	Unit # 3	Unit # 4	Unit # 5	Unit #6	Unit # 7	So on
Installed Capacity (IC) MW								
Date of Commercial Operation (COD)								
Type of cooling system <sup>6</sup>								
Type of Boiler Feed Pump <sup>7</sup>								
Pressure (kg/cm2)								
Temperature 0C								
-At Superheater Outlet								
-At Reheater Outlet								
Guaranteed Design Heat rate (kCal/kWh)8								
Conditions on which guaranteed								
% MCR								
% Makeup								
Design Fuel								
Design cooling water Temperature								
Back Pressure								

<sup>1</sup> Describe the basic characteristics of the plant e.g. in the case of a coal based plant whether it is a conventional steam generator or circulating fludized bed combustion generator or sub-critical once through steam generator etc.

<sup>2</sup> Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features.

<sup>3</sup> Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.

<sup>4</sup> Environmental regulation related features like FGD, ESP etc.

<sup>5</sup> Coal , oil etc.

<sup>6</sup> Closed circuit cooling, once through cooling, sea cooling etc.

<sup>7</sup> Motor driven, Steam turbine driven etc.

8 In case guaranteed unit heat rate is notavailable then furnish the guaranteed turbine cycleheat rate and guaranteed boiler efficiencyseparately along with condition of guarantee.

#### <Name of the Generating Entity> <Name of the Generating Station> Form 18: Plant Characteristics (Hydel)

1 Location	
1. Location	
State/Distt.	
River	
2. Diversion Tunnel	
Size, shape	
Length	
Lengin	
3. Dam	
Туре	
Maximum dam height	
4. Spillway	
Туре	
Crest level of spillway	
5. Reservoir	
Full Reservior Level (FRL)	
Minimum Draw Down Level (MDDL)	
Live storage (MCM)	
6 Desilting Arrangement	
6. Desilting Arrangement	
Туре	
Number and Size	
Particle size to be removed(mm)	
7. Head Race Tunnel	
Size and type	
Length	
Design discharge(Cumecs)	
8. Surge Shaft	
Туре	
Diameter	
Height	
9. Penstock/Pressure shafts	
Туре	
Diameter & Length	
Diameter & Lengin	
10. Power House	
Туре	
Installed capacity (No of units x MW)	
Peaking capacity during lean period (MW)	
Type of turbine	
Rated Head(M)	
Rated Discharge(Cumecs)	
Naleu Discharge(Curriecs)	
11. Tail Race Tunnel	
Diameter, shape	
Length	
Minimum tail water level	
12. Switchyard	
	4
Type of Switch gear	
No. of generator bays	
No. of Bus coupler bays	
No. of line bays	
NO. OF THE Days	

Note: Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

### <Name of the Generating Entity> <Name of the Generating Station> Form 19.1 - Project Schedule

Particulars	Scheduled Commercial Operation Date	Actual Commercial Operation Date	Reasons for Delay, if any	Liquidated Damages recoverable as per provisions of Contract*

Note: Copies of Contract to be submitted

#### <Name of the Generating Entity> <Name of the Generating Station> Form 19.2 - Abstract of Capital Cost

(Rs. Crore)

Particulars	Capital Cost as per Original Estimates*	Actual Capital Cost on COD (Unit-1)	Actual Capital Cost on COD (Unit 2)	 Actual Capital Cost on COD of Station or all Units
Capital Cost excluding IDC & Financing Charges				
Component 1				
Component 2				
Capital cost excluding IDC & Financing Charges				
Interest During Construction (IDC) & Financing Charges (FC)				
Component 1				
Component 2				
Total IDC & FC				
Capital cost Including IDC & Financing Charges				

Note: \* Original Estimate of Capital Cost to be submitted for the Units for which Capital Cost approval is being sought

### <Name of the Generating Entity> <Name of the Generating Station> Form 19.3 - Break-up of Capital Cost

					111 15.5											(Rs. Crore)	
		Ordering	Cost		As on C	OD of Unit-Name	Break	up of Capital Cos As on Co	st OD of Unit	-Name	As or	n COD of I	Jnit Consolidat	ed as on COD of S	itation		
Break Down	Contractors	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Dom estic Comp onent	Total Cost			Foreign Currency Component (Specify Currency)		Total Cost	Variation	Reasons fo Variation
		(a)	(b)	(c) = (a) +	(d)	(e)	(f) = (d) + (e)	(g)	(h)	(i) = (g) + (h)			(j) = (d) + (g)	(k) = (e) + (h)	(I) = (j) + (k)	(m) = (l) - (c)	1
ost of Land & Site Development				(b)													
and																	
tehabilitation & Resettlement (R&R)																	-
reliminary Investigation & Site																	-
evelopment																	
otal Land & Site Development																	
lant & Equipment (BTG)																	-
team Generator Island																	
G & Auxiliaries																	
SP,ID,FD,PA Fans &Other Boiler																	
uxiliaries fills																	+
G HT Motor																	+
G Controls																	+
Ceraline Bends																	+
IVR with EC				-													+
Critical Piping				-													+
aniour i pilly																	+
urbine Generator Island																	
G and Auxiliaries																	-
ower Cycle Pumps,LP Heaters 2&																	
Drain Cooler,HP leaters,Deaearators																	
G HT Motors, ACWP Motors																	
G Controls																	
E Joints & Butterfly alves,Misc.Tanks,Condensor& Heat xchanger																	
/alves																	
Other Misc.Items																	
PU,DM Storage Tank,Condensate																	
torage Tank, Structural G Cycle Piping & LP Piping																	+
Dther																	
Generator Transformer, Station																	+
ransformer									<u> </u>								
6.6 KV Switchgear & Relay Panels& Bus Transfer Scheme	1																1
Station C&I + OCAMMS				1								1					1
JAT,DTT				1								1					1
PB & IBP												1					1
W Pumps	1											1					1
W Pump Motor																	
OP Mechanical																	
Vater Treatment Plant																	
				-													-
ire Protection Alarm & Detection ystem	1																
uel Oil System																	
oal Handling System																	
DCT (Elec &Mech. Supply Items)												1					
himney Supply Components																	
og Gates,Screensfor RWPH & WPH																	
WPH W Piping Material																	+
itting for CW System																	+
CW Piping Material	+		-														+
ittings for ACW System	+		-														+
/TP Chemicals			-	-													+
	1	1	1	1				I	L								1

							Break u	up of Capital Cos	st									
Break Down		Ordering	Cost		As on C	COD of Unit-Name		As on C	OD of Unit-	Name	As on (	COD of U	nit	Consolidat	ed as on COD of S	Station		
Lieak bowii	Contractors	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Dom estic Comp onent	Total Cost				Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Variation	Reasons for Variation
		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g)		(i) = (g) + (h)				(j) = (d) + (g)	(k) = (e) + (h)	(I) = (j) + (k)	(m) = (l) - (c)	
Chlorination Plant				(5)														
LP Pipings & Fittings						1								1				
Supports for LP Piping																		
Miscellaneous Pumps																		
Miscellaneous Cranes & Hoists																		
Turbine EOT Crane																		
CHP Other Mechanical Works (DE/DS System) Ash Handling(Main Plant)																		
HCSD Pumps																		
Ash Disposal Piping Mill Reject Handling System																		
Instrument/Service Air Compressors																		
Dryers																		
Equipment for Testing,Monitoring & Control of Pollution																		
Gas Bottles																		
Lab Equipments & Reagents Passenger Lifts																		
Paints for Equipment & System																		
Air Conditioning Ventilation																		
Vibration Isolation Springs (TG &																		
Auxiliary Equip) Total BOP Mechanical																		
BOP Electrical																		
Power Transformer																		
Service Transformer																		
NSPBD (Bus Ducts)																		
LT Switchgear																		
HT,LT,Power Control &Instrumentation & Communication Cables Cable Terminations																		
Cable Trays																		
Lighting Fixtures & Accessories																		
Fire Proof Sealing System																		
Plant Communication System																		
Baterry & Battery Chargers																		
Earthing And Lightening Protection																		
Emergency DG Set																		
UPS System																		
CHP Electrical,C&I																		
Total BOP Electrical Total BoP E&M																		
Control & Instrumentation (C & I)				-														
Package																		
Control & Instrumentation Package Other E&M Works																		
Other E&M Works Total Plant & Equipment including taxes & Duties																		
				1														
Taxes and Duties																		
Custom Duty																		
Other Taxes & Duties											_							
Total Taxes & Duties																		
Total Plant & Equipment																		
Initial spares																		
initial opurco																		
Civil Works																		
Main plant/Adm. Building				-							$\rightarrow$							
CW system																		
Cooling Towers																		
cooming romona				1						I								

							Break	up of Capital Co	st									
		Ordering	Cost		As on (	COD of Unit-Name	9	As on C	OD of Unit	-Name	As on (	COD of U	nit	Consolidat	ted as on COD of S	Station		
Break Down	Contractors	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Dom estic Comp onent	Total Cost				Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Variation	Reasons for Variation
		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g)	(h)	(i) = (g) + (h)				(j) = (d) + (g)	(k) = (e) + (h)	(I) = (j) + (k)	(m) = (l) - (c)	
DM water Plant																		
Clarification plant																		
Chlorination plant																		
Fuel Handling & Storage system																		
Coal Handling Plant																		
MGR & Marshalling Yard																		
Ash Handling System																		
Ash disposal area development																		
Fire fighting System																		
Township & Colony																		
Temp. construction & enabling works																		
Road & Drainage																		
Other than BTG/BOP																		
Miscellaneous Expenses																		
Total Civil works																		
Construction & Pre- Commissioning Expenses																		
Erection Testing and commissioning																		
Site supervision																		
Operator's Training																		
Construction Insurance																		
Tools & Plant																		
Start up fuel																		
Total Construction & Pre- Commissioning Expenses																		
Overheads																		
Establishment			+								┝──┤							
Design & Engineering			+								<b>├</b> ──							
Audit & Accounts				_														
Contingency Total Overheads				_														
i otai oveilleaus																		
Capital cost Excluding IDC & FC																		
Interest During Construction (IDC) Capitalised in above cost																		
Financing Charges (FC)														1				
				1			1	1										
Capital cost including IDC & FC							1	1	1									

## <Name of the Generating Entity> <Name of the Generating Station> Form 19.4 : Break up of Construction / Supply / Services / Package

S. No.	Name / No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Depart mentally	No. of bids recd.	Date of Award	Date of Start of Work	Scheduled date of completion of work	Actual date of completion of work	Value of Award in Rs. Crore	Firm or with Escalation in prices	Total incl. Price Variation	Actual expenditure till the completion or upto COD whichever is earlier (Rs. Crore)

#### <Name of the Generating Entity> <Name of the Generating Station> Form 19.5 : Financial Package

Project Cost as on COD (Rs Crore): \_\_\_\_\_ Date of Commercial Operation of the Station: \_\_\_\_\_

	Origin	al Financial P	ackage	Financial Package as on COD of Unit- Name 1			Financial Pa	ackage as on Name 2	COD of Unit-	Financial Pa	ckage as on CO	OD of Unit	Financial Package as on COD (Consolidated)		
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
Loan															
Component 1															
Component 1															
Total Loan															
Equity-															
Foreign															
Domestic															
Internal Accurals															
Total Equity															
Undischarged Liabilities															
Debt : Equity Ratio (Excluding Undischarged Liabilities)															

Note : Please submit copy of sanction letters/Loan Agreements for each loan

## <Name of the Generating Entity> <Name of the Generating Station> Form 19.6 : Details of Loans

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD (Rs. Crore)	
Interest Type1	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest2	
Margin, if Floating Interest3	
Are there any Caps/Floor4	
If above is yes, specify caps/floor	
Moratorium Period5	
Moratorium effective from	
Repayment Period6	
Repayment effective from	
Repayment Frequency7	
Repayment Instalment8,9,10	
Base Exchange Rate15	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately

9 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

## Name of the Generating Entity> <Name of the Generating Station> Form 19.7: Phasing of Expenditure, Debt and Equity upto COD

Zero Date: Scheduled COD: Actual COD:

Actual COD.													(Rs. Crore)	
				As	per Original Schedule/		Actual as executed							
<b>Financial Year</b>	Quarter	Capital			Financing of cap	ital expenditure		Capital			Financing of cap	pital expenditure		
		expenditure	enditure Debt		Internal Resources	Any other (please specify)	Total	expenditure	Debt	Equity	Internal Resources	Any other (please specify)	Total	
	Q1													
	Q2													
FY	Q3													
	Q4													
	Sub-total													
	Q1													
	Q2													
FY	Q3													
	Q4													
	Sub-total													
To	tal													

Note:

1 Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted.

2 The infusion of external Equity to be substantiated with documentary evidences.

3 The infusion of internal resources to be substantiated with availability of free reserves as per the audited accouts for the respective year(s).

## <Name of the Generating Entity> <Name of the Generating Station> Form 19.8: Interest During Construction and Finance Charges upto COD

Zero Date: Scheduled COD: Actual COD:

	As per Original Schedule/DPR									Actual as executed								
Financial Year	Loan Tranche date	Loan Tranche amount	Repayment, if any	Rate of interest	From	То	Interest	Finance charges	Interest & finance charges	Loan Tranche date	Loan Tranche amount	Repayment, if any	Rate of interest	From	То	Interest	Finance charges	Interest & finance charges
	Date	Rs.	Rs.	%	Date	Date	Rs.	Rs.	Rs.	Date	Rs.	Rs.	%	Date	Date	Rs.	Rs.	Rs.
-			TOTAL									TOTAL						

S. No.	Particulars	FT	FY	FT	FT	FT
1	Opening Balance of Loan					
2	Repayment					
3	Closing Balance of Loan					
4	Interest					
5	Finance charges					
6	Total Interest & Finance charges					

Note

1 The details furnished in this Form shall be duly certified by the Auditor

Appendix 2: Tariff Filing Forms (Input Price)

# <Name of the Generating Entity> <Name of the Integrated Mine> Tariff Filing Formats - Input Price

### Checklist

S. No.	Form	Title	Tic k
1	Form 1	Summary of Input Price	
2	Form 1A	Summary of ROM Cost	
3	Form 1B	Summary of Additional Charges for (Name of the Activity)	
4	Form 2	Summary of Capital Expenditure and Capitalisation	
5	Form 2.1	Statement of Additional Capitalisation after COD	
6	Form 2.2	Financing of Additional Capitalisation	
7	Form 3	Fixed Assets & Depreciation	
8	Form 4	Interest on loan	
9	Form 5	Return on Equity	
10	Form 6	Interest on working capital	
11	Form 7	O&M expenses	
12	Form 8	Mine Closure Expenses	
13	Form 9	Statutory Charges	
		Capital Cost Approval*	
14	Form 10	Mine Characteristics/Important Details as per Approved Mine Plan dated (DD/MM/YYYY)	
15	Form 11	Break-up of Capital Cost for New Integrated Mine	
16	Form 12	Break-up of Construction/Supply/Service Packages	
17	Form 13	Financial Package	
18	Form 14	Details of Loans	

19	Form 15	Phasing of Expenditure, Debt and Equity upto COD	
20	Form 16	Interest During Construction and Finance Charges upto COD	

**Note**: \* Applicable only for new Integrated for which Capital Cost approval is being sought

# <Name of the Generating Entity> <Name of the Integrated Mine> Form 1: Summary of Input Price

				Y	/ear (n-	·1)	(	Curren	t Year 'n	n'		Coi	ntrol Per	iod		
S. N o.	Particulars	Unit s	Refer ence	MYT/ Tariff Order	Apri I- Mar ch	True- Up require ment	MYT/ Tariff Order	Apr - Sep	Oct- Mar	April - Marc h	n+1	n+2	n+3	n+4	n+5	Rem arks
				Appro ved	Audi ted	Claime d	Appro ved	Act ual	Estim ated	Estim ated	Proje cted	Proje cted	Proje cted	Proje cted	Proje cted	
1	ROM Cost	Rs./ MT	Form 1A													
2	Additional Charges	Rs./ MT	Form 1B													
3	Statutory Charges	Rs./ MT	Form 8													
4	Input Price (1+2+3)	Rs./ MT														

# <Name of the Generating Entity> <Name of the Integrated Mine> Form 1A: Summary of ROM Cost

				۲	∕ear (n·	·1)	C	urren	t Year 'r	า'		Cor	ntrol Pe	riod		
S N	Particulars	Units	Refer ence	MYT/ Tariff Order	Apri I- Mar ch	True- Up requir ement	MYT/ Tariff Order	Ap r- Se p	Oct- Mar	April - Marc h	n+1	n+2	n+3	n+4	n+5	Rem arks
0.				Appr oved	Aud ited	Claim ed	Appr oved	Act ual	Esti mate d	Esti mate d	Proje cted	Proje cted	Proje cted	Proje cted	Proje cted	
1	Depreciation	Rs. Crore	Form 3													
2	Interest on loan	Rs. Crore	Form 4													
3	Return on Equity	Rs. Crore	Form 5													
4	Interest on working capital	Rs. Crore	Form 6													
5	O&M expenses	Rs. Crore	Form 7													
6	Mine Closure expenses	Rs. Crore	Form 8													
7	Annual Extraction Cost (1+2+3+4+5+6)	Rs. Cror e														
8	ATQ as per Mine Plan	МТ														
9	Annual Extraction Cost per MT	Rs./ MT														

1 0	Mining Charge	Rs./ MT							
1	Fixed Reserve	Rs./							
1	Price	MT							
1	ROM Cost	Rs./							
2	(9+10+11)	MT							

### <Name of the Generating Entity> <Name of the Integrated Mine> Form 1B: Summary of Additional Charges for .... (Name of the Activity)

			Y	′ear (n-1	1)		Current Year 'r	<b>)'</b>			Cor	trol Pe	riod		
S N o	Particulars	Unit s	MYT/ Tarif f Orde r	April - Marc h	True -Up requi reme nt	MYT/ Tariff Orde r	Apr-Sep	Oct- Mar	April - Marc h	n+1	n+2	n+3	n+4	n+5	Rem arks
•			Appr oved	Audi ted	Clai med	Appr oved	Actual	Esti mate d	Esti mate d	Proje cted	Proj ecte d	Proj ecte d	Proj ecte d	Proj ecte d	
1	Depreciatio n	Rs. Cror e													
2	Interest on Ioan	Rs. Cror e													
3	Return on Equity	Rs. Cror e													
4	Interest on working capital	Rs. Cror e													
5	O&M expenses	Rs. Cror e													
6	Total (1+2+3+4+ 5)	Rs. Cror e													
7	Quantity	MT													

8	Annual Activity Charge per MT	Rs./ MT							
9	Activity Charge per MT	Rs./ MT							

Note:

To be filed separately for Crushing Charges, Transportation Charges (Separately for mine up to washery end or CHP associated with

1 integrated mine and from washery end to CHP associated with integrated mine end up to Loading point, as the case may be), Handling Charges and Washery Charges, as applicable.

Quantity shall be Quantity Crushed, transported (Separately for mine up to washery end or CHP associated with integrated mine and

2 from washery end to CHP associated with integrated mine end up to Loading point, as the case may be), Handled or Washed, as applicable.

3 Activity means Crushing, Transportation, Handling

or Washing, as applicable. Details to be provided.

Annual Activity Charge depicted in S. No. 8 of the above table is for the activities carried out departmentally whereas activity charge in S. No. 9 is for activities carried out by engaging agencies. Statutory charges, if any, included in above in any

5 manner, details of such statutory charges need to be submitted.

# <Name of the Generating Entity> <Name of the Integrated Mine> Form 2: Summary of Capital Expenditure and Capitalisation

		•	Year (n-	1)		Curren	t Year 'n'			Co	ntrol Per		<u> </u>
S. N o.	Particulars	MYT/T ariff Order	Apr- Mar	True-Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Appro ved	Audit ed	Claimed	Appro ved	Act ual	Estima ted	Estima ted	Projec ted	Projec ted	Projec ted	Projec ted	Projec ted
1	Opening Capital Works in Progress												
2	Capital Expenditure during the year												
3	Capitalisation during the year												
4	Closing Capital Works in Progress												

# <Name of the Generating Entity> <Name of the Integrated Mine> Form 2.1: Statement of Additional Capitalisation after COD

S. N o.	FY	Name of the work	Total estimat ed cost* (Rs. Crore)	Capital expendit ure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisa tion has been accounte d (Land, Buildings , etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulatio n, 2023 under which the capitalisa tion has been claimed	Justificat ion
	Year (n-1)								
1									
2									
3									
	Total								
	Curre nt Year 'n'								
1									
2									
3									
	 Totol								
	Total								

	Year				
	(n+1)				
1					
2					
3					
	Total				
	Year				
	(n+2)		 		
1					
2					
3					
	Total				
	Year				
	(n+3)				
1					
2					
3					
	Total				
	Year				
	(n+4)				
1			 		
2					
3					
	Total				
	Year				
	(n+5)				
1					
2					

3					
	Total				

\* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

### <Name of the Generating Entity> <Name of the Integrated Mine> Form 2.2: Financing of Additional Capitalisation

		Year		Current Ye	ar 'n'		(	Control Perio	bd	
S. No.	Particulars	(n-1)	Apr- Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Additional capitalisation									
2	Financing Details									
	Loan 1									
	Loan 2									
	Total Loan									
3	Equity									
4	Internal Resources									
5	Others (Please Specify)									
6	Total (2+3+4+5)									

### <Name of the Generating Entity> <Name of the Integrated Mine> Form 3: Fixed Assets & Depreciation

						Year (n	-1)					(	
				C	Gross fixed	Assets		Prov	isions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	 Total												

						Current Ye	ear 'n'						
				C	Gross fixed	Assets		Prov	isions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the

				yea r			yea r
1	Land						
2	Buildings						
3	Civil works						
	Total						

						Year (n-	<b>⊦1)</b>						
				G	Gross fixed	Assets		Prov	visions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depreciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	Total												

		Year (n+2)		
S.N o.	Asset Group	Gross fixed Assets	Provisions for depreciation	Net fixed Assets

		A/c Cod e	Rate of Depreciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n-	⊦3)						
				C	Gross fixed	Assets		Prov	visions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depreciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	 Total												

						Year (n-	<b>⊦4)</b>						
				C	Gross fixed	Assets		Prov	visions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depreciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n-	+5)						
				C	Gross fixed	Assets		Prov	visions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depreciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												

Total						

### <Name of the Generating Entity> <Name of the Integrated Mine> Form 4: Interest on Ioan

#### A. Normative Loan

		\ \	Year (n-	1)		Current	Year 'n'			Со	ntrol Per	•	
S. N o.	Particulars	MYT/T ariff Order	Apr- Mar	True- Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Appro ved	Audi ted	Claime d	Appro ved	Actua I	Estim ated	Estim ated	Proje cted	Proje cted	Proje cted	Proje cted	Proje cted
1	Opening Balance of Gross Normative Loan												
2	Cumulative Repayment till the year												
3	Opening Balance of Net Normative Loan												
4	Less: Reduction of Normative Loan due to retirement or replacement of assets												
5	Addition of Normative Loan due to capitalisation during the year												
6	Repayment of Normative loan during the year												
7	Closing Balance of Net Normative Loan												
8	Closing Balance of Gross Normative Loan												
9	Average Balance of Net Normative Loan												

1 0	Weighted average Rate of Interest on actual Loans (%)						
1 1	Interest						

# B. Actual loan portfolio

S.		Year (n-1)	Cı	urrent Yea	r 'n'		Со	ntrol Per	iod	
5. N o.	Particulars	Apr- Mar	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Audite d	Actu al	Estimat ed	Estim ated	Proje cted	Projec ted	Projec ted	Proje cted	Proje cted
1	Loan 1									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
2	Loan 2									
	Opening Balance of Loan									
	Addition of Loan during the									
	year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									

Applicable Interest Rate (%)				
Interest				
Total				
Opening Balance of Loan				
Addition of Loan during the year				
Loan Repayment during the year				
Closing Balance of Loan				
Average Loan Balance				
Applicable Interest Rate (%)				
Interest				

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 5: Return on Equity

**Control Period** Year (n-1) Current Year 'n' True-S MYT/T MYT/T Apr-Up Apr-Oct-Apr ariff ariff n+5 n+1 n+2 n+3 n+4 . **Particulars** Mar require Sep Mar Mar Ν Order Order ment ο. Audit Claime Estim Proje Proje Proje Proje Proje Appro Estim Appro Act ved ed d ved ual ated ated cted cted cted cted cted Regulatory Equity at the 1 beginning of the year Capitalisation during the 2 year Equity portion of capitalisation during the 3 year Reduction in Equity Capital 4 on account of retirement / replacement of assets Regulatory Equity at the 5 end of the year Rate of Return on Equity Base rate of Return on 6 Equity Effective Income Tax rate 7 8 Rate of Return on Equity **Return on Equity** Computation Return on Regulatory Equity 9 at the beginning of the year

1 0	Return on Regulatory Equity addition during the year						
1 1	Total Return on Equity						

# <Name of the Generating Entity> <Name of the Integrated Mine> Form 6: Interest on working capital

			Year (n-'	1)		Curren	t Year 'n'			Со	ntrol Per	iod	
S. No	Particulars	MYT/T ariff Order	Apr- Mar	True-Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
•		Approv ed	Audit ed	Claimed	Appro ved	Actu al	Estima ted	Estima ted	Projec ted	Projec ted	Projec ted	Projec ted	Projec ted
1	Input cost of coal												
2	Consumption of stores and spares including explosives, lubricants & fuels												
3	O&M expenses excluding Mining Charge												
4	Total Working Capital requirement												
5	Interest rate												
6	Interest on working capital												

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 7: O&M expenses

Year (n-1) **Control Period** Current Year 'n' MYT/T True-Up MYT/T S. Apr-Apr -Octariff require ariff Apr-Sep n+1 n+2 n+3 n+4 n+5 **Particulars** Ν Mar Mar Mar Order ment Order ο. Appro Audit Appro Estim Estim Projec Projec Projec Projec Projec Claimed Actual ved ated ted ved ed ated ted ted ted ted Employee 1 expenses 2 A&G expenses R&M 3 expenses Sub-total (1+2+3) Annual Charge of Agency(ies) other than 4 MDO, if and as applicable

Note:

1 Employee expenses, A&G expenses and R&M expenses depicted at S. No. 1 to S. No. 3 pertain to the activities carried out departmentally 2 Annual Charge of Agency(ies) other than MDO to be furnished for each activity (Mining, Crushing, Transportation, Handling and Washing) separately as applicable with detailed computations

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 8: Mine Closure Expenses

1	Amount Deposited in Escrow Account prior to date of Commercial Operation (Rs)	PV
2	Life of Mine over which amount is to be recovered (Years)	n
3	Borrowing Rate per Year (%)	r
4	Amount recoverable per Year (Rs)	Р

### $P = PV x r / [1-(1+r)^{-n}]$

5 Deposit after the date of Commercial Operation - when mine closure is in scope of Generating Entity itself

Production Year no.	Amount of Deposit in Escrow account	Date of Deposit in Escrow Account	Interest Earned/Accrued in Escrow Account	Amount received from Escrow Account towards Mine Closure	Admissible Mine Closure Expenses
1					
2					
3					
4					
5					

6 Deposit after the date of Commercial Operation - when mine closure is in scope of MDO

Production Year no.	Amount of Deposit in Escrow account	Date of Deposit in Escrow Account	Borrowing cost at weighted average rate of interest of actual loan	Interest Earned/Accrued in Escrow Account	Amount received from Escrow Account towards Mine Closure	Adjustment made in Input Price as part of Mine Closure Expenses
1						

2			
3			
4			
5			

Note:

1 Calculations to be submitted duly certified by Auditor, as applicable

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 9: Statutory Charges

			١	/ear (n-	·1)	(	Curren	t Year 'n	ı'		Со	ntrol Per	iod	
Partic	culars	Amo unt	MYT/ Tariff Order	Apr- Mar	True- Up require ment	MYT/ Tariff Order	Apr - Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Appr oved	Audi ted	Claime d	Appr oved	Act ual	Estim ated	Estim ated	Proje cted	Proje cted	Proje cted	Proje cted	Proje cted
Royalty	% of Price													
District Mineral Foundation (DMF)	% of Royalty													
National Mineral Exploration Trust (NMET)	% of Royalty													
GST Compensation Cess	Rs./MT													
GST	% of Total Taxable Value													
Others, please specify, if any and as applicable														

Note:

1. The relevant Notifications of the Central Government/State Government/Local Authority to be submitted for each item

# <Name of the Generating Entity>

# <Name of the Integrated Mine>

# Form 10: Mine Characteristics/Important Details as per Approved Mine Plan dated (DD/MM/YYYY)

Sr No	Parameters	Value
1	Mining plan/Mine closure plan Revision number and date of revision, if any	
2	Peak rated Capacity	
3	Year in which proposed to be achieved	
4	Mineable reserves	
5	Mining area land - Acquired/Leased	
6	If Leased - Period and terms of lease	
7	Mining Block Area	
8	Type of Mining	
9	Method of Mining	
10	Mine life in Years	
11	Scheduled date of commercial operation as per Investment approval	
12	Distance of Loading Point from mine end	
13	Gross Calorific value (GCV in kcal/kg) of coal as per Geological Report, Range, Mean	
14	Specific gravity of coal (Avg)	
15	Main Equipment's	
16	Other Important Parameters as deemed necessary	

		CALENDER PRODUCTION PROGRAMME	
Production Year/s	Coal Production (MT)	OB Removal (mm <sup>3</sup> )	Stripping Ratio (m <sup>3</sup> /MT)
Year (n-1)			
Current Year 'n'			
Year (n+1)			
Year (n+2)			

Year (n+3)	
Year (n+4)	
Year (n+5)	
· · · ·	

	ACTUAL PRODUCTION					
Production Year/s	Coal Production (MT)	OB Removal (mm³)	Stripping Ratio (m³/MT)			
Year (n-1)						
Current Year 'n'						
Year (n+1)						
Year (n+2)						
Year (n+3)						
Year (n+4)						
Year (n+5)						

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 11: Break-up of Capital Cost for New Integrated Mine

		_			-	-	(Rs. Crore)
S. No.	Break Down	As per Original Estimates as per Investment Approval	Actual Capital Expenditure as on date of commercial operation/ anticipated date of commercial operation Actual Amount	Liabilities/ Provisions	Variation (3 – 4 - 5)	Specific Reasons for Variation	Estimated Capital expenditure up to Peak Rated Capacity
1	2	3	4	5	6	7	8
1	Cost of Land & Site Development						
1.1	Land*						
1.1.a	Mines Infrastructure						
1.1.b	Compensatory Afforestation LAND						
1.1.c	Wildlife						
1.2	Rehabilitation & Resettlement (R&R)						
1.2.a	R&R including SIA Study						
1.2.b	Land Registration						
1.3	Preliminary Investigation & Site Development						

	(Prospecting and			
	Boring)			
	Others			
	Total Land & Site			
	Development			
2	Plant & Equipment			
2.1	Coal Handling Plant			
2.2	Material Handling system			
2.3	Fixed Infrastructure Mechanical			
2.4	Other Plant and Machinery			
	Total BOP Mechanical			
3	Plant & Machinery			
3.1	Switchyard Package			
3.2	Emergency D G Set			
3.3	Fixed Infrastructure Electrical			
	Total BOP Electrical			
4	Spares			
4.1	Initial Spares			
3	Total Plant and Machinery			
5	Civil Works			
-	Township &			
5.1	Colony/Aux Building			

	Temporary			
5.2	Construction &			
5.3	Enabling Works			
5.3	Road and Drainage Fixed Infrastructure			
5.4	Civil			
	<b>Total Civil Works</b>			
6	Overheads			
6.1	Establishment (Other Expenditure directly attributable to Construction)			
6.2	MBOA			
6.3	Mine development expenditure excluding IDC			
	Total Overheads			
7	Total Capital cost excluding IDC & FC			
8	IDC, FC, FERV & Hedging cost			
8.1	Interest During Construction (IDC)			
8.2	Financing charges (FC)			
8.3	Foreign Exchange Rate Variation (FERV)			
8.4	Hedging cost			
	Total of IDC, FC, FERV & Hedging cost			

9	Capital cost including IDC, FC, FERV & Hedging cost			
10	Assets capitalized in FY 2019-20 & FY 2020-21 forming part of Capital Cost			
11	Notional IDC			
12	Total			

\*Provide details of Freehold land and Lease hold land separately

Note:

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost overrun was beyond the control of the generating company.

2. In case of both time & cost overrun, a detailed note giving reasons of such time and cost over-run should be submitted clearly bringing out the agency responsible and whether such time and cost overrun was beyond the control of the generating company.

3. The implication on cost due to time over run, if any shall be submitted separately giving details of increase in prices in different packages from scheduled date of commercial operation to Actual date of commercial operation /anticipated date of commercial operation, increase in IEDC from scheduled date of commercial operation to actual date of commercial operation /anticipated date of commercial operation and increase of IDC from scheduled date of commercial operation to actual anticipated date of commercial operation.

4. Impact on account of each reason for Time over run on Cost of project should be quantified and substantiated with necessary documents and supporting workings.

5. A list of balance deferred work assets/work wise including initial spare on original scope of works along with estimate shall be furnished positively.

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 12: Break-up of Construction/Supply/Service Packages

No.	Name/No. of Construction / Supply / Service Package	Package A	Package	Package	Total cost
			B	С	 of all packages
	Scope of works <sup>1</sup> (in line with head of cost break-ups as applicable)				
	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work				
3 1	No. of bids received				
4 [	Date of Award				
5 [	Date of Start of work				
6 ۱	Date of Completion of Work/Expected date of completion of work				
7 \	Value of Award <sup>2</sup> in (Rs. Lakh)				
8 F	Firm or With Escalation in prices				
9 0	Actual capital expenditure till the completion or up to date of commercial operation whichever is earlier(Rs.Lakh)				
10	Taxes & Duties (Rs. Lakh)				
	IDC, FC, FERV & Hedging cost (Rs. Lakh)				
12 \$	Sub -total (9+10+11) (Rs. Lakh)				

Note:

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the Integrated Mine in the Form 11 to the extent possible.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs.80 Cr. +US\$50m=Rs.430Cr. at US\$=Rs70 as on say 01.04.2023.

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 13: Financial Package

Project Cost as on COD (Rs Crore): \_\_\_\_\_ Date of Commercial Operation of the Integrated Mine: \_\_\_\_\_

		Original Financial Package	Financi	al Package as	s on COD	
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
Loan						
Component 1						
Component 1						
Total Loan						
Equity-						
Foreign						
Domestic						
Internal Accurals						
Total Equity						
Undischarged Liabilities						
Debt: Equity Ratio (Excluding Undischarged Liabilities)						

Note: Please submit copy of sanction letters/Loan Agreements for each loan

#### <Name of the Generating Entity> <Name of the Integrated Mine> Form 14: Details of Loans

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD	
(Rs. Crore)	
Interest Type1	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest2	
Margin, if Floating Interest3	
Are there any Caps/Floor4	
If above is yes, specify caps/floor	
Moratorium Period5	
Moratorium effective from	
Repayment Period6	
Repayment effective from	
Repayment Frequency7	
Repayment Instalment8,9,10	
Base Exchange Rate15	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately

9 If the repayment instalment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of foreign loan, date of each drawal & repayment along with exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

## <Name of the Generating Entity> <Name of the Integrated Mine> Form 15: Phasing of Expenditure, Debt and Equity upto COD

Zero Date: Scheduled COD: Actual COD:

(Rs. Crore)

Finan			Α	s per l	nvestment Ap	proval/DPR				A	ctual as exec	uted	
Finan cial	Quar	Capital		Fir	ancing of cap	ital expenditure		Capital		Fir	ancing of cap	ital expenditure	
Year	ter	expend iture	De bt	Equ ity	Internal Resources	Any other (please specify)	To tal	expend iture	De bt	Equ ity	Internal Resources	Any other (please specify)	To tal
	Q1												
ΓV	Q2												
FY	Q3												
	Q4												
_	Sub- total												
	Q1												
	Q2												
FY	Q3												
	Q4												
-	Sub- total												
То	tal												

Note:

1 Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted. 2 The infusion of external Equity to be substantiated with documentary evidences.

3 The infusion of internal resources to be substantiated with availability of free reserves as per the audited accounts for the respective year(s).

## <Name of the Generating Entity> <Name of the Integrated Mine> Form 16: Interest During Construction and Finance Charges upto COD

Zero Date: Scheduled COD: Actual COD:

		As	per Orig	inal Scl	nedule	/DPR						Actual	as exe	cute	d			
Fin an cia I Ye ar	Loan Tranche date	Loan Tranch e amount	Repay ment, if any	Rate of inter est	Fro m	То	Int er es t	Finan ce charg es	Int er es t & fin an ce ch ar ge s	Loan Tranc he date	Loan Tranch e amount	Repay ment, if any	Rate of inter est	F r o m	Т	Int er es t	Finan ce charg es	Int er es t & fin an ce ch ar ge s
	Date	Rs.	Rs.	%	Dat e	Dat e	R s.	Rs.	Rs	Date	Rs.	Rs.	%	D a t e	D a t e	R s.	Rs.	Rs

TOTAL								Ţ	OTAL			

## Summary of year wise Interest During Construction and Finance Charges

S. No	Particular s	FY	FY	FY	FY	FY 
1	Opening Balance of Loan					
2	Repaymen t					
3	Closing Balance of Loan					
4	Interest					
5	Finance charges					
6	Total Interest & Finance charges					

## Note

1 The details furnished in this Form shall be duly certified by the Auditor

Appendix 3: Tariff Filing Forms (Transmission)

### <Name of the Transmission Licensee> Tariff Filing Formats - Transmission Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	
2	Form 2	Operation and Maintenance Expenses	
3	Form 2.1	Employee Expenses	
4	Form 2.2	Administration & General Expenses	
5	Form 2.3	Repair & Maintenance Expenses	
6	Form 3	Summary of Capital Expenditure and Capitalisation	
7	Form 3.1	Statement of Additional Capitalisation after COD	
8	Form 3.2	Financing of Additional Capitalisation	
9	Form 4	Fixed Assets & Depreciation	
10	Form 5	Interest and finance charges on loan	
11	Form 6	Interest on working capital	
12	Form 7	Return on Equity	
13	Form 8	Non-Tariff Income	
14	Form 9	Income from Open Access Charges	
15	Form 10	Income from Other Business	
16	Form 11	Planned & Forced Outages	
17	Form 12	Energy Handled	
18	Form 13	Revenue from Transmission Charges	
19	Form 14	Summary of true-up	
20	Form 15	Contracted Capacity	
		Capital Cost Approval*	
21	Form 16.1	Project Schedule	
22	Form 16.2	Breakup of Capital Cost	
23	Form 16.3	Breakup of Construction/Supply/Services/Packages	
24	Form 16.4	Financial Package	
25	Form 16.5	Details of Loans	
26	Form 16.6	Phasing of Expenditure, Debt and Equity upto COD	
27	Form 16.7	Interest During Construction and Finance Charges upto COD	

Note: \* Applicable only for new Transmission Schemes for which final capital cost approval is being sought after COD

### <Name of the Transmission Licensee>

## Form 1: Summary Sheet

					Year (n-1)			Curren	t Year 'n'				Control Period			
S. No.	Particulars	Units	Reference	MYT/Tariff Order	April-March	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	April - March	n+1	n+2	n+3	n+4	n+5	Remarks
				Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected	ł
1	Operation & Maintenance Expenses	Rs. Crore	Form 2													i
	Depreciation		Form 4													l
	Interest and finance charges on loan	Rs. Crore	Form 5													i
	Interest on Working Capital		Form 6													l
	Return on Equity	Rs. Crore	Form 7													l
	Less:															i
	Non-Tariff Income	Rs. Crore	Form 8													l
	Income from Open Access Charges		Form 9													ł
	Income from Other Business	Rs. Crore	Form 10													
	Add:															ł
	Impact of true-up for prior period		Form 14													l
	Aggregate Revenue Requirement	Rs. Crore														i
	Total Contracted Capacity	kW	Form 15													l
	Transmission tariff for long-term and medium-term users	Rs./kW/month														
	Transmission tariff for short-term	Rs./kW/hr														í l
12	Transmission Loss	%														

# <Name of the Transmission Licensee> Form 2: Operation and Maintenance Expenses

														(Rs. Crore)
				Year (n-1)			Current	Year 'n'				Control Peric	d	
S. No.	Particulars	Reference	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

1 The projections for the Control Period to be supported by detailed computations

## <Name of the Transmission Licensee> Form 2.1: Employee Expenses

													(Rs. Crore)
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year				Control Perio	d	
S.No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	Basic Salary												
	Dearness Allowance (DA)												
	House Rent Allowance												
	Conveyance Allowance												
5	Leave Travel Allowance												
6	Earned Leave Encashment												
	Other Allowances												
8	Medical Reimbursement												
	Overtime Payment												
	Bonus/Ex-Gratia Payments												
11	Interim Relief / Wage Revision												
12	Staff welfare expenses												
13	VRS Expenses/Retrenchment Compensation												
14	Commission to Directors												
	Training Expenses												
	Payment under Workmen's Compensation Act												
17	Net Employee Costs												
18	Terminal Benefits												
18.1	Provident Fund Contribution												
18.2	Provision for PF Fund												
18.3	Pension Payments												
18.4	Gratuity Payment												
40	Unfunded past liabilities of pension and												
19	gratuity								1	1			1
20	Others												
21	Gross Employee Expenses												
	Less: Expenses Capitalised												
23	Net Employee Expenses												

## <Name of the Transmission Licensee> Form 2.2: Administration & General Expenses

													(Rs. Crore)
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year 'n'				Control Peric	d	· · · ·
S. No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Rent Rates & Taxes												1
2	Insurance												
3	Telephone & Postage, etc.												
4	Legal charges & Audit fee												1
5	Professional, Consultancy, Technical fee												
6	Conveyance & Travel												
7	Electricity charges												
8	Water charges												
9	Security arrangements												
10	Fees & subscription												
11	Books & periodicals												
12	Computer Stationery												
13	Printing & Stationery												1
14	Advertisements												1
15	Purchase Related Advertisement Expenses												
16	Contribution/Donations												
	License Fee and other related fee												
18	Vehicle Running Expenses Truck / Delivery Van												
19	Vehicle Hiring Expenses Truck / Delivery Van												
20	Cost of services procured												
	Outsourcing of metering and billing system												
	Freight On Capital Equipments												
23	V-sat, Internet and related charges												
24	Training												
25	Bank Charges												1
	Miscellaneous Expenses												1
27	Office Expenses												1
28	Others												1
29	Gross A &G Expenses												1
30	Less: Expenses Capitalised												1
31	Net A &G Expenses												

## <Name of the Transmission Licensee> Form 2.3: Repair & Maintenance Expenses

													(Rs. Crore)
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year 'n'				Control Peric	d	
S. No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Plant & Machinery												
2	Buildings												
	Civil Works												
4	Hydraulic Works												
5	Lines & Cable Networks												
6	Vehicles												
7	Furniture & Fixtures												
8	Office Equipment												
9	Gross R&M Expenses												
	Gross Fixed Assets at beginning of year												
11	R&M Expenses as % of GFA at beginning of year												

# <Name of the Transmission Licensee> Form 3.1: Statement of Additional Capitalisation after COD

S. No.	FY	Name of the Transmission Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1										
2										
3										
	Total									
	Current Year 'n'									
1										
2										
3										
	Total			1						
	Year (n+1)			1						
1										
2										
3										
	Total									
	Year (n+2)									
1										
2										
3										
	Total									
	Year (n+3)									
1										
2										
3										
<b>I</b>				t	1					
<b>—</b>	Total			t	1					
<b>I</b>	Year (n+4)			t	1					
1										
2				1						
3										
	Total									
<u> </u>	Year (n+5)									
1	,									
2										
3										
<u> </u>										
F	Total									
<u> </u>			mantan ( avidanaaa lika wark ardara j		1					

\* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

# <Name of the Transmission Licensee> Form 3.2: Financing of Additional Capitalisation

		Veer (n. 1)		Current Year 'r	ו'			Control Period		
S. No.	Particulars	Year (n-1)	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Additional capitalisation									
0	Financian Detaile									
2	Financing Details									
	Loan 1									
	Loan 2									
	Total Loan									
3	Equity									
4	Internal Resources									
5	Others (Please Specify)									
6	Total (2+3+4+5)									

## <Name of the Transmission Licensee> Form 3: Summary of Capital Expenditure and Capitalisation

													(RS. Crore)
			Year (n-1)			Current	Year 'n'			C	ontrol Period	I	
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Opening Capital Works in Progress												
2	Capital Expenditure during the year												
3	Capitalisation during the year												
4	Closing Capital Works in Progress												

(Rs. Crore)

## <Name of the Transmission Licensee> Form 4: Fixed Assets & Depreciation

							•						(Rs. Crore)
						Year (n-1)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	on	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	•	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Current Year	'n'						
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	on	Net fixed /	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	& tauihA	At the end of the year	•	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+1)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed A	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+2)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed A	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	& terriba	At the end of the year	•	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+3)							
					Gross fix	ed Assets		Pre	ovisions for	depreciatio	n	Net fixed A	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year		Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												

3	Civil works						
	Total						

						Year (n+4)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed A	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+5)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

## <Name of the Transmission Licensee> Form 5: Interest and finance charges on loan

#### A. Normative Loan

			Year (n-1)			Current	Year 'n'			С	ontrol Period		(Rs. Crore)
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Opening Balance of Gross Normative Loan												
2	Cumulative Repayment till the year												ĺ
3	Opening Balance of Net Normative Loan												
4	Less: Reduction of Normative Loan due to retirement or replacement of assets												
5	Addition of Normative Loan due to capitalisation during the year												
6	Repayment of Normative loan during the year												
7	Closing Balance of Net Normative Loan												ſ
8	Closing Balance of Gross Normative Loan												ſ
9	Average Balance of Net Normative Loan												ĺ
10	Weighted average Rate of Interest on actual Loans (%)												
11	Interest												(
12	Finance charges												(
13	Total Interest & Finance charges												[

#### B. Actual loan portfolio

•		Year (n-1)		Current Year '	n'			Control Perio	d	
S.	Particulars	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
No.		Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Loan 1									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
2	Loan 2									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
	Total									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									

### <Name of the Transmission Licensee> Form 6: Interest on working capital

Year (n-1) Current Year 'n' **Control Period** S. MYT/Tariff True-Up MYT/Tariff Particulars Apr-Mar Apr-Sep Oct-Mar Apr - Mar n+1 n+2 n+3 n+4 n+5 Order requirement Order No. Claimed Approved Audited Approved Actual Estimated Estimated Projected Projected Projected Projected Projected O&M expenses 1 2 Maintenance spares 3 Receivables Less: 4 Security Deposits 5 Total Working Capital requirement Interest rate 6 Interest on working capital 7

(Rs. Crore)

## <Name of the Transmission Licensee> Form 7: Return on Equity

													(Rs. Crore)
			Year (n-1)			Current	t Year 'n'			C	ontrol Period	1	
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year												
2	Capitalisation during the year												
3	Equity portion of capitalisation during the year												
4	Reduction in Equity Capital on account of retirement / replacement of assets												
5	Regulatory Equity at the end of the year												
	Rate of Return on Equity												
6	Base rate of Return on Equity												
7	Effective Income Tax rate												
8	Rate of Return on Equity												
	Return on Equity Computation												
9	Return on Regulatory Equity at the beginning of the year												
10	Return on Regulatory Equity addition during the year												
11	Total Return on Equity												

### <Name of the Transmission Licensee> Form 8: Non-Tariff Income

													(Rs. Crore)
			Year (n-1)			Current	Year 'n'			С	ontrol Period	l	
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	Income from rent of land or buildings												
2	Net income from sale of de-capitalised assets												
3	Income from sale of scrap												
4	Income from statutory investments												
5	Interest income on advances to suppliers/ contractors												
6	Income from rental from staff quarters												
7	Income from rental from contractors												
	Income from hire charges from contactors and others												
9	Supervision charges for capital works												
10													
	Total												

# <Name of the Transmission Licensee> Form 9: Income from Open Access Charges

													(Rs. Crore)
			Year (n-1)			Current	Year 'n'			С	ontrol Period		
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
	Total												

## <Name of the Transmission Licensee> Form 10: Income from Other Businesses

												(R	s. Crore)
			Year (n-1)			Current	Year 'n'			С	ontrol Period		
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
	Total												

## <Name of the Transmission Licensee>

## Form 11: Planned & Forced Outages

		Year (n-1)		Current Year '	n'			Control Period		
S.No.	Particulars	April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Name of the Transmission	Element								
Α.	Planned Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
B.	Forced Outages									
	No of days of outage									
	Period of Outage									
	Reasons for Outage									
2	Name of the Transmission	Element								

#### Note:

Details of outages should be submitted for each Transmission Element under outage separately

## <Name of the Transmission Licensee>

## Form 12: Energy Handled

Year (n-1)													
Audited													(MU
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

#### Current Year 'n'

## Estimated

Estimated													(MU)
Beneficiary			Act	uals					Estir	nated			Total
Deficicially	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

#### Ensuing Year (n+1)

Projected													(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

## Ensuing Year (n+2)

Projected													(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													

Total							

#### Ensuing Year (n+3)

Projected													(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
				-				-			-	-	
Total													

#### Ensuing Year (n+4)

Projected													(MU)
Beneficiary	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Beneficiary 1													
Beneficiary 2													
Beneficiary 3													
Total													

#### Ensuing Year (n+5)

(MU)													Projected
	Mar	Feb	Jan	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Beneficiary
													Beneficiary 1
													Beneficiary 2
		ļ!											Demoficiery 2
		ļ!						-					Beneficiary 3
		łł											
		<u> </u>											
		┟────┤											Total
_													··· Total

## <Name of the Transmission Licensee> Form 13: Revenue from Transmission Charges

Previous Year (n-1)

### Audited

Particulars	Transmission Charge	Contrac	cted Capacity	Full year revenue
Beneficiary 1				
Beneficiary 2				
Beneficiary 3				
Total				

## <Name of the Transmission Licensee> Form 14: Summary of true-up

Previous Year (n-1)

S. No.	Particulars	MYT/Tariff Order	Normative claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
Α	Expenses side summary								
	Operation & Maintenance Expenses								
	Depreciation								
	Interest and finance charges on loan								
	Interest on Working Capital								
	Return on Equity								
	Less:								
	Non-Tariff Income								
	Income from Open Access Charges								
	Income from Other Business								
	Aggregate Revenue Requirement								
В	Revenue side summary								
	Revenue from Transmission Charges								
	Revenue for true-up								
С	Revenue Gap/(Surplus)								

(Rs. Crore)

## <Name of the Transmission Licensee> Form 15: Contracted Capacity

		Installed	Net Capacity Telagana	Year (n-1)		Current Year '	n'			Control Period		
S. No.	Generating station/source	Capacity	State Share	April-March	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
	<b>J</b>	MW	MW	Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
												1
												1
												ļ
												ļ
												L
												L
												1

## <Name of the Transmission Licensee> <Name of the Transmission Scheme> Form 16.1 - Project Schedule

Particulars	Scheduled Commercial Operation Date	Actual Commercial Operation Date	Reasons for Delay, if any	Liquidated Damages recoverable as per provisions of Contract*

Note: Copies of Contract to be submitted

## <Name of the Transmission Licensee> <Name of the Transmission Scheme> Form 16.2 - Break-up of Capital Cost

										(Rs. Crore)
					Break up of Capital C	ost			4	
		ļ		lering Cost	1		As on COD		1	
S. No.	Break Down	Contractors	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Variation	Reasons for Variation
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g) = (f) - (c)	
Α	TRANSMISSION LINE									
	Preliminary works									
1.1	Design & Engineering									
1.2	Priliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.									
1.3	Total Preliminary works									
2.0	Transmission Lines material									
2.1	Towers Steel									
2.2	Conductor									
	Earth Wire									
2.4	Insulators									
2.5	Hardware Fittings									
2.6	Conductor & Earthwire accessories									
	Total Transmission Lines material									
2.8	Spares									
2.9	Erection, Stringing & Civil works including foundation									
3.0	Taxes and Duties									
3.1	Custom Duty									
3.2	Other Taxes & Duties									
	Total Taxes & Duties									
	Total -Transmission lines									
_										
В.	SUBSTATIONS									
	Preliminary works & land									
4.1	Design & Engineering									
4.2	Land									
4.3	Site preparation									
	Total Preliminary works & land									
5.0	Civil Works									
5.1	Control Room & Office Building including HVAC									
5.2	Township & Colony									
5.3	Roads and Drainage									
5.4	Foundation for structures									
5.5	Misc. civil works									
0.0	Total Civil Works									
6.0	Substation Equipments									
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment( Reactor, SVCs etc)	<b> </b>								
6.4	Control , Relay & Protection Panel									
6.5	PLCC	<b> </b>								
6.6	HVDC package	<b> </b>								
	Bus Bars/ conductors/Insulators	<b> </b>								
6.8 6.9	Outdoor lighting									
	Emergency D.G. Set	-								+
	Grounding System Structure for switchyard									+
6.11	Total Substation Equipments	-								+
7.00										+
7.00 8.0	Spares Taxes and Duties	-								+
8.0	Custom Duty	-								+
8.1	Other Taxes & Duties	-								+
8.3	Total Taxes & Duties									+
0.3	Total (Sub-station)									+
L		I		I	1	I	I		L	

(Rs. Crore)

					Break up of Capital C	ost				
			Ord	lering Cost			As on COD			
S. No.	Break Down	Contractors	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Foreign Currency Component (Specify Currency)	Domestic Component	Total Cost	Variation	Reasons for Variation
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g) = (f) - (c)	
	Construction and pre-commissioning expenses									
	Site supervision & site admn.etc.									
9.2	Tools and Plants									
9.3	construction Insurance									
	Total Construction and pre commissioning expenses									
10.0	Overheads									
10.1	Establishment									
10.2	Audit & Accounts									
10.3	Contingency									
	Total Overheads									
11.0	Project cost without IDC & FC									
12.0	IDC & FC									
13.0	Project cost including IDC & FC									

## <Name of the Transmission Licensee> <Name of the Transmission Scheme> Form 16.3 : Break up of Construction / Supply / Services / Package

S. No.	Name / No. of Construction / Supply / Service Package	Scope of works (in line with head of cost break-ups as applicable)	awarded	No. of bids recd.	Date of Award	Date of Start of Work	Scheduled date of completion of work	Value of Award in Rs. Crore	Firm or with Escalation in prices	Total incl. Price Variation	Actual expenditure till the completion or upto COD whichever is earlier (Rs. Crore)

### <Name of the Transmission Licensee> <Name of the Transmission Scheme> Form 16.4 : Financial Package

Project Cost as on COD (Rs Crore): \_\_\_\_\_ Date of Commercial Operation of the Station: \_\_\_\_\_

	Origin	al Financial P	ackage	Financial Pa	ackage as on Name 1	COD of Unit-	Financial Pa	ackage as on Name 2	COD of Unit-	Financial Pa	ckage as on C	OD of Unit		al Package as (Consolidated	
	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore	Currency	Amount in foreign currency (for foreign loans)	Equivalent Amount in Rs Crore
Loan															
Component 1															
Component 1															
Total Loan															
Equity-															
Foreign															
Domestic															
Internal Accurals															
Total Equity															
Undischarged Liabilities															
Debt : Equity Ratio (Excluding Undischarged Liabilities)															

Note : Please submit copy of sanction letters/Loan Agreements for each loan

## <Name of the Transmission Licensee> <Name of the Transmission Scheme>

## Form 16.5 : Details of Loans

Particulars	Loan Source
Source of Loan/Name of Agency	
Currency	
Amount of Loan sanctioned (Rs. Crore)	
Amount of Gross Loan drawn upto COD (Rs. Crore)	
Interest Type1	
Fixed Interest Rate, if applicable	
Base Rate, if Floating Interest2	
Margin, if Floating Interest3	
Are there any Caps/Floor4	
If above is yes, specify caps/floor	
Moratorium Period5	
Moratorium effective from	
Repayment Period6	
Repayment effective from	
Repayment Frequency7	
Repayment Instalment8,9,10	
Base Exchange Rate15	

1 Interest type means whether the interest is fixed or floating.

2 Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawal may also be enclosed.

3 Margin means the points over and above the floating rate.

4 At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the

limits.5 Moratorium period refers to the period during which loan repayment is not required.

6 Repayment period means the repayment of loan such as 10 years, 15 years etc.

7 Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, etc

8 Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately

9 If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

10 In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

11 Base exchange rate means the exchange rate prevailing as on COD

## <Name of the Transmission Licensee> <Name of the Transmission Scheme> Form 16.6: Phasing of Expenditure, Debt and Equity upto COD

Schedule Actual C												(Rs. Crore)	
Financial				As	per Original Schedule/	DPR					Actual as executed	· · · ·	
	Quarter	Capital			Financing of capital expenditure			Capital			Financing of cap	pital expenditure	
Year		expenditure	Debt	Equity	Internal Resources	Any other (please specify)	Total	expenditure	Debt	Equity	Internal Resources	Any other (please specify)	Total
	Q1												
	Q2												
FY	Q3												
	Q4												
	Sub-total												
	Q1												
	Q2												
FY	Q3												
	Q4												
	Sub-total												
То	tal												

Note

Zero Date:

1. Reasons for variation in quarter wise phasing of expenditure as per Original Schedule and actual as executed to be submitted.

2. The infusion of external Equity to be substantiated with documentary evidences.

3. The infusion of internal resources to be substantiated with availability of free reserves as per the audited accouts for the respective year(s).

Appendix 4: Tariff Filing Forms (Distribution)

## <Name of the Distribution Licensee> Tariff Filing Formats - Wheeling and Retail SupplyChecklist

S. No.	Form	Title	Tick
1	Form 1	Aggregate Revenue Requirement	
2	Form 2	Number of Retail Supply Consumers	
3	Form 3	Contract Demand	
4	Form 4	Consumer Sales (Total)	
5	Form 4A	Consumer Sales (Metered)	
6	Form 4B	Consumer Sales (Assessed)	
7	Form 5	Distribution Loss	
8	Form 6	Energy Balance	
9	Form 7	Month wise Energy Balance	
10	Form 8	Energy Availability	
11	Form 9	Month Wise Energy Availability	
12	Form 10	Energy Despatch	
13	Form 11	Month Wise Energy Despatch	
14	Form 12	Power Purchase Expenses	
15	Form 13	Month Wise Power Purchase Expenses	
16	Form 14	Transmission and SLDC Charges	
17	Form 15	Operation and Maintenance Expenses	
18	Form 15.1	Employee Expenses	
19	Form 15.2	Administration & General Expenses	
20	Form 15.3	Repair & Maintenance Expenses	
21	Form 16	Summary of Capital Expenditure and Capitalisation	
22	Form 16.1	Statement of Capitalisation	
23	Form 16.2	Financing of Capitalisation	
24	Form 17	Fixed Assets & Depreciation	
25	Form 18	Interest and finance charges on loan	
26	Form 19	Interest on working capital	
27	Form 20	Return on Equity	
28	Form 21	Non-Tariff Income	
29	Form 22	Income from Other Businesses	
30	Form 23	Receipts on account of Cross Subsidy Surcharge and Additional Surcharge	
31	Form 24	Cost of Service: Embedded Cost Method	
32	Form 24.1	Cost of Service: Embedded Cost Method-Losses	
33	Form 24.2	Cost of Service: Embedded Cost Method-Class Factors	
34	Form 24.3	Cost of Service: Embedded Cost Method-Allocation Factors	
35	Form 24.4	Cost of Service: Embedded Cost Method-Capacity Allocation	
36	Form 24.5	Cost of Service: Embedded Cost Method-Power Purchase Expenses Allocation	
37	Form 24.6	Cost of Service: Embedded Cost Method-Transmission and SLDC Charges Allocation	
38	Form 24.7	Cost of Service: Embedded Cost Method-Distribution Cost Allocation	
39	Form 24.8	Cost of Service: Embedded Cost Method-Retail Supply Cost Allocation	
40	Form 25	Retail Supply Tariff	
41	Form 26	Revenue from Sale of Power	
42	Form 27	Revenue Summary	
43	Form 28	Summary of true-up -Year (n-1)	
44	Form 29	Revenue Gap/(Surplus) -Year (n+1)	

#### <Name of the Distribution Licensee> Form 1: Aggregate Revenue Requirement

#### A) Wheeling Business + Retail Supply Business

															(Rs. Crore)
				Year (n-1)			Curren	t Year 'n'				Control Period			
S. No.	Particulars	Reference	MYT/Tariff Order	April-March	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	April - March	n+1	n+2	n+3	n+4	n+5	Remarks
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected	l
1	Power purchase expenses														
	Inter-State Transmission Charges														
3	Intra-State Transmission Charges														
4	SLDC Charges														
	Operation & Maintenance Expenses														
6	Depreciation														
	Interest and finance charges on loan														
	Interest on Working Capital														
	Interest on Consumer Security Deposits														
10	Return on Equity														
	Less:														
	Income from Open Access charges														
	Non-Tariff Income														
	Income from Other Business														
12	Add:														
	Impact of true-up for prior period														[
13	Aggregate Revenue Requirement														

### B) Wheeling Business

D)	wheeling Business														
															(Rs. Crore)
				Year (n-1)			Current	t Year 'n'				Control Period			
S. No.	Particulars	Reference	MYT/Tariff Order	April-March	requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	April - March	n+1	n+2	n+3	n+4	n+5	Remarks
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected	
1	Operation & Maintenance Expenses														
2	Depreciation														
3	Interest and finance charges on loan														
4	Interest on Working Capital														
5	Return on Equity														
6	Less:														
	Income from Open Access charges														
	Non-Tariff Income														
6.3	Income from Other Business														
	Add:														
	Impact of true-up for prior period														
8	Aggregate Revenue Requirement														

### C) Retail Supply Business

0)	Retail Supply Business														(Rs. Crore)
				Year (n-1)			Curren	Year 'n'				Control Period			
S. No.	Particulars	Reference	MYT/Tariff Order	April-March	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	April - March	n+1	n+2	n+3	n+4	n+5	Remarks
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected	
1	Power purchase expenses														
	Inter-State Transmission Charges														
	Intra-State Transmission Charges														
	SLDC Charges														
5	Operation & Maintenance Expenses														
	Depreciation														
	Interest and finance charges on loan														
8	Interest on Working Capital														
	Interest on Consumer Security Deposits														
10	Return on Equity														
	Less:														
11.1	Income from Open Access charges														
11.2	Non-Tariff Income														
	Income from Other Business														
12	Add:														
12.1	Impact of true-up for prior period														
	Aggregate Revenue Requirement														

## <Name of the Distribution Licensee> Form 2: Number of Retail Supply Consumers

					i oi itetaii oup		5				(No.)
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Current			Control Perio	od	
Cons	umer Category	1 cai (11-4)	1 ear (11-3)	1 ear (11-2)	rear (11-1)	Year 'n'	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Estimated	Projected	Projected	Projected	Projected	Projected
Ľ	T Category										
Category I (A&B)	Domestic										
Category II (A, B & C)	Non-Domestic/Commercial										
Su	ıb-total (LT)										
HT Ca	tegory at 11 kV										
HT-I	Industry Segregated										
HT-I(B)	Ferro Alloys										
	Sub-total										
HT Ca	tegory at 33 kV										
HT-I	Industry Segregated										
HT-I(B)	Ferro Alloys										
	Sub-total										
HT Category	/ at 132 kV and above										
HT-I	Industry Segregated										
HT-I(B)	Ferro Alloys										
	Sub-total										
Su	ıb-total (HT)										
G	irand Total										

Note:

1

Licensee is required to provide the details for the customer categories applicable to its licence area

## <Name of the Distribution Licensee> Form 3: Contract Demand

		Year (n-4)	Voor (n. 2)	Voor (n. 2)	Current			Control Peri	od	
Cons	umer Category	rear (11-4)	Year (n-3)	Year (n-2)	Year 'n'	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Estimated	Projected	Projected	Projected	Projected	Projected
L	T Category									
Category I (A&B)	Domestic									
Category II (A, B & C)	Non-Domestic/Commercial									
Si	ub-total (LT)									
HT Ca	ategory at 11 kV									
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
	Sub-total									
HT Ca	ategory at 33 kV									
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
	Sub-total									
HT Category	/ at 132 kV and above									
HT-I	Industry Segregated									
HT-I(B)	Ferro Alloys									
	Sub-total									
Si	ub-total (HT)									
G	Grand Total									

### Note:

1

2

Licensee is required to provide the details for the customer categories applicable to its licence area

Licensee should furnish separate data for all sub-categories and consumption slabs within each category

#### <Name of the Distribution Licensee> Form 4A: Consumer Sales (Metered)

						Form 4A:	Consumer Sale	s (Metered)								
A) Consumer	Sales															(MU)
						Year (n-1)			Curren	t Year 'n'				Control Peri	od	
	Consumer Category	Year (n-4)	Year (n-3)	Year (n-2)	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	LT Category															
Category I (A&																
Category II (A,	B & C) Non-Domestic/Commercial															
	Sub-total (LT)															
	HT Category at 11 kV															
HT-I	Industry Segregated															
HT-I(B)	Ferro Alloys															
	Sub-total															
	HT Category at 33 kV															
HT-I	Industry Segregated															
HT-I(B)	Ferro Alloys															
	Sub-total															
	Category at 132 kV and above															
HT-I	Industry Segregated															
HT-I(B)	Ferro Alloys															
	Sub-total															
	Sub-total (HT)															
	Grand Total															

#### B) Month wise Consumer Sales

•	<b>A</b> /						Year (n	-4) (Audited)						(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													1
Category I (A&B)	Domestic													1
Category II (A, B & C)	Non-Domestic/Commercial													1
S	ub-total (LT)													1
HT Ca	ategory at 11 kV													
HT-I	Industry Segregated													1
HT-I(B)	Ferro Alloys													1
	Sub-total													
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
														1
	Sub-total													T
	y at 132 kV and above													
HT-I	Industry Segregated													1
HT-I(B)	Ferro Alloys													
	Sub-total													
	ub-total (HT)													
(	Grand Total													

		1					Year (i	n-3) (Audited)						(MU)
,	Consumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	LT Category		-			-								
Category I (A&B)														1
Category II (A, B ?	& C) Non-Domestic/Commercial													1
	Sub-total (LT)													
ŀ	HT Category at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
														1
	Sub-total													1
ŀ	HT Category at 33 kV													1
HT-I	Industry Segregated													1
HT-I(B)	Ferro Alloys													
	Sub-total													1

	ry at 132 kV and above							
HT-I	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	ub-total (HT)							
(	Grand Total							

	-						Year (	n-2) (Audited)						(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category		-			-								
Category I (A&B)	Domestic								1					
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
S	ub-total (HT)													
(	Grand Total													

							Curr	ent Year 'n'						(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	5,	Actual	Actual	Actual	Actual	Actual	Actual	Estimated		Estimated	Estimated	Estimated		Estimated
L	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ry at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													l
														l
	Sub-total													
	ub-total (HT)													
- (	Grand Total													1

														(MU)
Cana	sumer Category						Year (n+	<ol> <li>Projected</li> </ol>	)					
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													1
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
														1
	ub-total (LT)													
	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
														1
	Sub-total													1
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													

\_\_\_\_\_

	Sub-total							
HT Catego	ry at 132 kV and above							
HT-I	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	ub-total (HT)							
	Grand Total							

(MU)

		r					Year (n.	2) (Projected	<b>`</b>					(MU)
	Consumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	/ Nov	Dec	Jan	Feb	Mar	Total
	LT Category		-											
Category I (A&B														
Category II (A, B	& C) Non-Domestic/Commercial													1
	Sub-total (LT)													
	HT Category at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	HT Category at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ategory at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	Sub-total (HT)													
	Grand Total													

	•						Year (n-	⊦3) (Projected	)					(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
S	ub-total (HT)													
(	Grand Total													1

														(MU)
Conc	umer Category						Year (n+	<li>4) (Projected)</li>						
COIIS	uner category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	T Category													
	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ub-total (LT)													
	ategory at 11 kV													
	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ategory at 33 kV													
HT-I	Industry Segregated													

HT-I(B)	Ferro Alloys							
	Sub-total							
HT Catego	ory at 132 kV and above							
HT-I	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	Sub-total (HT)							
	Grand Total							

							Year (n-	⊦5) (Projected	)					(MU)
	Consumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	LT Category													1
Category I (A&B)	Domestic													1
Category II (A, B	& C) Non-Domestic/Commercial													1
														1
	Sub-total (LT)													
	HT Category at 11 kV													
HT-I	Industry Segregated						1	1						1
HT-I(B)	Ferro Alloys													1
														1
	Sub-total													1
	HT Category at 33 kV													1
HT-I	Industry Segregated													1
HT-I(B)	Ferro Alloys													1
														1
	Sub-total													1
HT Ca	tegory at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													1
														1
	Sub-total													1
	Sub-total (HT)						1	1						1
	Grand Total							1	1					1

Note: 1

Licensee is required to provide the details for the customer categories applicable to its licence area Licensee should furnish separate data for all sub-categories and consumption slabs within each category 2

#### <Name of the Distribution Licensee> Form 4: Consumer Sales (Total)

	0
- A	Consumer Sales

					Form 4.	Consumer Sale	5 (10tal)								(MU)
					Year (n-1)			Curren	it Year 'n'				Control Peri	od	(100)
umer Category	Year (n-4)	Year (n-3)	Year (n-2)	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
	Audited	Audited	Audited	Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
T Category															
Non-Domestic/Commercial															
ub-total (LT)															
Ferro Alloys															
Sub-total															
Ferro Alloys															
Ferro Alloys															
Sub-total															
ub-total (HT)															
Grand Total															
	T Category Domestic Non-Domestic/Commercial b-total (LT) tegory at 11 kV Industry Segregated Ferro Alloys Sub-total tegory at 33 kV Industry Segregated Ferro Alloys Sub-total ferro Alloys Sub-total Ferro Alloys Sub-total Ferro Alloys Sub-total b-total (HT)	Audited Audite	Audited     Audited       Audited     Audited       Category     Image: Comparison of the second	Audited     Audited       Audited     Audited       Audited     Audited       Audited     Audited       Domestic     Image: Commercial       Industry Segregated     Image: Commercial       Ferro Alloys     Image: Commercial       Industry Segregated     Image: Commercial       Sub-total     Image: Commercial       Image: Commercial     Image: Commercial	Audited     Audited     Audited     Approved       Audited     Audited     Approved     Approved       Domestic          Non-Domestic/Commercial          Industry Segregated          Ferro Alloys          Sub-total          Industry Segregated          Ferro Alloys          Industry Segregated          Ferro Alloys          Industry Segregated          Ferro Alloys          Industry Segregated          Ferro Alloys          Industry Segregated          Sub-total          Sub-total          Sub-total          Sub-total          Sub-total	Year (n-4)     Year (n-3)     Year (n-2)     Year (n-1)       MYT/Tariff Order     Apr-Mar       Audited     Audited     Audited       Approved     Audited       Domestic     Image: Commercial industry segregated       Industry Segregated     Image: Commercial industry segregated       Ferro Alloys     Image: Commercial industry segregated       Industry Segregated     Image: Commercial industry segregated       Sub-total     Image: Commercial industry segregated       Ferro Alloys     Image: Commercial industry segregated       Industry Segregated     Image: Commercial industry segregated       Ferro Alloys     Image: Commercial industry segregated       Industry Segregated     Image: Commercial industry segregated       Ferro Alloys     Image: Commercial industry segregated       Sub-total     Image: Commercial industry segregated       Sub-total     Image: Commercial industry segregated       Ferro Alloys     Image: Commercial industry segregated       Industry Segregated     Image: Commercial industry segregated       Sub-total     Image: Commercial industry segregated       Image: Commercial industry segregated     Image: Commercial industry segregated       Ferro Alloys     Image: Commercial industry segregated       Image: Commercial industry segregated     Image: Commercial industry segregated	Year (n-4)     Year (n-3)     Year (n-2)     Year (n-2)     Year (n-1)       MYT/Tariff Order     Apr-Mar     True-Up requirement       Audited     Audited     Audited     Approved     Audited     Claimed       Domestic     Image: State Stat	Year (n-4)Year (n-3)Year (n-2)MYT/Tariff OrderApr-Mar Apr-MarTrue-Up requirementMYT/Tariff OrderAuditedAuditedAuditedAuditedAuditedAuditedApprovedApprovedApprovedT CategoryImage: Category	Year (n-4)     Year (n-3)     Year (n-2)     Year (n-2)     MYT/Tariff Order     Apr-Mar     True-Up requirement     MYT/Tariff Order     Apr-Sep       Audited     Audited     Audited     Audited     Approved     Audited     Claimed     Approved     Actual       Domestic	Year (n-4)     Year (n-3)     Year (n-2)     Year (n-2)     Year (n-1)     True-Up requirement     MYT/Tariff     Oct-Mar       Audited     Audited     Audited     Approved     Audited     Claimed     Approved     Actual     Estimated       T Category     Image: Commercial     Imag	Year (n-4)     Year (n-3)     Year (n-2)     Year (n-2)     Year (n-1)     Current Year 'n'       Audited     Audited     Audited     Apr-Nar     requirement     Order     Apr-Sep     Oct-Mar     Apr - Mar       T Category     Image: Second Sec	Year (n-4)         Year (n-3)         Year (n-2)         War/Tariff Order         Apr-Mar         True-Up requirement         MYT/Tariff Order         Apr-Sep         Oct-Mar         Apr-Mar         n+1           Audited         Audited         Audited         Audited         Approved         Actual         Estimated         Projected           Domestic	Year (n-4)         Year (n-2)         Year (n-2)         Year (n-2)         Year (n-2)         True-Up requirement         MYT/Tariff Order         Apr-Mar         True-Up requirement         MYT/Tariff Order         Apr-Sep         Oct-Mar         Apr - Mar         n+1         n+2           Domestic         Audited         Audited         Audited         Approved         Audited         Claimed         Approved         Actual         Estimated         Projected         Projected           Domestic         Image: Commercial         Image: Commercial	Year (n-4)         Year (n-3)         Year (n-2)         Wart/Tariff Order         Apr-Mar         True-Up requirement         Order         Apr-Sep         Oct-Mar         Apr-Mar         In+1         n+2         n+3           Audited         Audited         Audited         Audited         Audited         Aproved         Audited         Claimed         Aproved         Actual         Estimated         Estimated         Projected         Projecte	Year (n-4)         Year (n-3)         Year (n-2)         Year (n-2)         Year (n-1)         Year (n-1)         Current Year 'n'         Current Year 'n'         Apr-Mar         n+1         n+2         n+3         n+4           Audited         Audited         Audited         Audited         Aproved         Audited         Approved         Aproved         Actual         Estimated         Projected         Pro

#### B) Month wise Consumer Sales

0	0-1						Year (n	-4) (Audited)						
	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	ry at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ub-total (HT)													1
(	Grand Total													1

0							Year (n	-3) (Audited)						(MU)
	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Catego	ry at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													

(MU)

Sub-total (HT)							
Grand Total							

Cana	sumer Category						Year (r	n-2) (Audited)						(MU)
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ub-total (LT)													
HT Ca	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
S	ub-total (HT)													
	Grand Total													
					1			1	1		1		1	(MU)
_	_						Year (r	n-1) (Audited)						(
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category					J	•							
Category I (A&B)	Domestic													
	Non-Domestic/Commercial	1	1			1		1	1	<u> </u>	1	1		
		1						1	1		1			
	ub-total (LT)													
	ategory at 11 kV	1	1		1	1	1	1	1	1	1	1	1	
HT-I	Industry Segregated	1	1			1		1	1	<u> </u>	1	1		
HT-I(B)	Ferro Alloys	1						1	1		1			
	Sub-total									<u> </u>				
		1	l			1								

HT Ca	tegory at 33 kV							
	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	/ at 132 kV and above							
	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	b-total (HT)							
G	rand Total							

<b></b>		T					Curr	ent Year 'n'						(MU)
Cons	umer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	and category	Actual	Actual	Actual	Actual	Actual	Actual	Estimated		Estimated	Estimated		Estimated	
L	T Category													
Category I (A&B)	Domestic													
	Non-Domestic/Commercial													
S	ub-total (LT)													
	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ub-total (HT)													
(	Grand Total													

/8	<b>A</b> 1	1	
տ	"	"	

Const	umer Category						Year (n+	1) (Projected	)					
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	T Category													
	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ıb-total (LT)													
	tegory at 11 kV													
	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	tegory at 33 kV													
	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Category	/ at 132 kV and above													
	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ib-total (HT)													
G	rand Total													

							Year (n-	2) (Projected	)					(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	, Nov	Dec	Jan	Feb	Mar	Total
L	T Category		-											
Category I (A&B)	Domestic													1
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													1
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
S	ub-total (HT)													
(	Grand Total				1				1				1	1

0							Year (n+	3) (Projected	)					(MU)
	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT Ca	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
S	ub-total (HT)													
(	Grand Total													

0	0-4						Year (n-	⊦4) (Projected	)					- /
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	LT Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ub-total (LT)													
HT Ca	ategory at 11 kV													1
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
											1			1
	Sub-total													1
Si	ub-total (HT)													1
6	Grand Total										1			1

							Year (n+	5) (Projected	)					(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													1
Category I (A&B)	Domestic													1
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ub-total (HT)													
	Grand Total													

Note:

1 2

Licensee is required to provide the details for the customer categories applicable to its licence area Licensee should furnish separate data for all sub-categories and consumption slabs within each category

#### <Name of the Distribution Licensee> Form 4A: Consumer Sales (Assessed)

A) Consumer Sales																(MU)
						Year (n-1)			Curren	t Year 'n'				Control Peri	od	
Con	sumer Category	Year (n-4)	Year (n-3)	Year (n-2)	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	LT Category															
Category I (A&B)	Domestic															
Category II (A, B & C)	Non-Domestic/Commercial															
	Sub-total (LT)															
HT C	ategory at 11 kV															
HT-I	Industry Segregated															
HT-I(B)	Ferro Alloys															
	Sub-total															
HT C	ategory at 33 kV															
HT-I	Industry Segregated															
HT-I(B)	Ferro Alloys															
	Sub-total															
	ry at 132 kV and above															
HT-I	Industry Segregated															
HT-I(B)	Ferro Alloys															
	Sub-total															
	Sub-total (HT)															
	Grand Total															

#### B) Month wise Consumer Sales

0	0-1						Year (n	n-4) (Audited)						(MU)
Con	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ry at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ub-total (HT)													
	Grand Total													

														(MU)
Con	sumer Category						Year (r	n-3) (Audited)						
Con	sumer category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	T Category													1
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Catego	ry at 132 kV and above													

HT-I	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
Su	ub-total (HT)							
G	Frand Total							

														(MU)
	Consumer Category							n-2) (Audited)						
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	LT Category													
Category I (A&B														
Category II (A, E	& C) Non-Domestic/Commercial													
	Sub-total (LT)													
	HT Category at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	HT Category at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Ca	ategory at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	Sub-total (HT)													1
	Grand Total													1

		T					Curr	rent Year 'n'						(MU)
Cons	umer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated		Estimated	Estimated
L	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT Ca	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
Si	ub-total (HT)													
	Grand Total													

														(MU)
Cana	sumer Category						Year (n+	<ol> <li>Projected</li> </ol>						
CONS	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													

	Sub-total							
	y at 132 kV and above							
HT-I	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	ub-total (HT)							
	Grand Total							

							Veer/n	2) (Droingtod						(MU)
Cons	sumer Category	Ame	May	Jun	Jul	A.u.a.	Sep	+2) (Projected Oct	) Nov	Dec	Jan	Feb	Mar	Total
	T Category	Apr	way	Jun	Jui	Aug	Sep	001	NOV	Dec	Jan	reb	War	Total
Category I (A&B)	Domestic													
	······													<b></b>
	ub-total (LT)													
	ategory at 11 kV													<u> </u>
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys							1			1		1	1
	Sub-total													
	ub-total (HT)													
(	Grand Total													1

	<b>A</b> /						Year (n-	-3) (Projected	)					(MU)
Cons	sumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													
Category I (A&B)	Domestic										1			
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT C	ategory at 11 kV													
HT-I	Industry Segregated										1			
HT-I(B)	Ferro Alloys													
	Sub-total													
HT C	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Categor	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys										1			
	Sub-total													
S	ub-total (HT)													
(	Grand Total		1						1	1	1			1

														(MU)
	0						Year (n-	+4) (Projected	)					
	Consumer Category	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	LT Category													
Category I (A&B)														
Category II (A, B	& C) Non-Domestic/Commercial													
	Sub-total (LT)													
	HT Category at 11 kV													1
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	HT Category at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													-

	Sub-total							
HT Catego	ry at 132 kV and above							
HT-I	Industry Segregated							
HT-I(B)	Ferro Alloys							
	Sub-total							
	ub-total (HT)							
	Grand Total							

(MU)

0	umer Category						Year (n+	5) (Projected	)					(
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
L	T Category													
	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
S	ub-total (LT)													
HT Ca	ategory at 11 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
HT Ca	ategory at 33 kV													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	y at 132 kV and above													
HT-I	Industry Segregated													
HT-I(B)	Ferro Alloys													
	Sub-total													
	ub-total (HT)													
G	Grand Total													

Note: 1

Licensee is required to provide the details for the customer categories applicable to its licence area Licensee should furnish separate data for all sub-categories and consumption slabs within each category 2

## <Name of the Distribution Licensee> Form 5: Distribution Loss

'ear (n-	1) - Audited	•					(MU)
S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
Α	33 kV Level						
1	Circle 1						
2	Circle 2						
	33 kV level loss						
В	11 kV Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
С	LT Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
	Total Licence Area						

## Current Year 'n' - Estimated

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
Α	33 kV Level						
1	Circle 1						
2	Circle 2						
	33 kV level loss						
В	11 kV Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
С	LT Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
7	Total Licence Area						

## Year (n+1) - Projected

S. No	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
-------	------------------------------------	--------------	---------------------------------	-------------	--------------	--------------	-------------------------------------

Α	33 kV Level			
1	Circle 1			
2	Circle 2			
	33 kV level loss			
В	11 kV Level			
1	Circle 1			
2	Circle 2			
	11 kV level loss			
С	LT Level			
1	Circle 1			
2	Circle 2			
	11 kV level loss			
-	Total Licence Area			

## Year (n+2) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
Α	33 kV Level						
1	Circle 1						
2	Circle 2						
	33 kV level loss						
В	11 kV Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
С	LT Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
1	Fotal Licence Area						

## Year (n+3) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
Α	33 kV Level						
1	Circle 1						
2	Circle 2						
	33 kV level loss						
В	11 kV Level						

1	Circle 1			
2	Circle 2			
	11 kV level loss			
С	LT Level			
1	Circle 1			
2	Circle 2			
	11 kV level loss			
	Total Licence Area			

## Year (n+4) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
Α	33 kV Level						
1	Circle 1						
2	Circle 2						
	33 kV level loss						
В	11 kV Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
С	LT Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
-	Total Licence Area						

## Year (n+5) - Projected

S. No.	Name of the Distribution Circle	Energy Input	Energy Sent to Lower network	Direct Sale	Total Output	Total Losses	Total Losses (% of Energy Input)
Α	33 kV Level						
1	Circle 1						
2	Circle 2						
	33 kV level loss						
В	11 kV Level						
1	Circle 1						
2	Circle 2						
	11 kV level loss						
С	LT Level						
1	Circle 1						

2	Circle 2			
	11 kV level loss			
	Total Licence Area			

#### <Name of the Distribution Licensee> Form 6: Energy Balance

			Year (n-1)				Curren	t Year 'n'		Control Period				
S. No.	Particulars	Units	MYT/Tariff Order Approved	Apr-Mar Audited	True-Up requirement Claimed	MYT/Tariff Order Approved	Apr-Sep Actual	Oct-Mar Estimated	Apr - Mar Estimated	n+1 Projected	n+2 Projected	n+3 Projected	n+4 Projected	n+5 Projected
1	Inter-State purchases	MU												
	Inter-State Transmission Losses	%												
3	Inter-State Transmission Losses	MU												
4	Energy available at State boundary from Inter-State purchases (1-3)	MU												
5	Purchase from sources connected to Intra State Transmission network	MU												
	EHT Sales	MU												
	Intra State Transmission Losses	%												
	Intra State Transmission Losses	MU												
	Energy input into Distribution System (4+5-6-8)	MU												
	33 kV Distribution System													
10	Purchase from sources connected to 33 kV Distribution System	MU												
	33 kV Sales	MU												
	33 kV Losses	%												
	33 kV Losses	MU												
	Energy input into 11 kV System (9+10-11-13)	MU												
	11 kV Distribution System													
	Purchase from sources connected to 11 kV Distribution System	MU												
16	Net Metering purchases	MU												
	11 kV Sales	MU												
	11 kV Losses	%												
	11 kV Losses	MU												
	Energy input into LT System (14+15+16-17-19)	MU												
	LT Distribution System													
	Net Metering purchases	MU												
	LT Sales	MU												
	LT Losses	%												
	LT Losses	MU												
	Total													
	Total Purchases (1+5+10+15+16+21)	MU												
	Total Sales (6+11+17+22)	MU												
27	Total input into Distribution System (9+10+15+16+21)													
	Distribution System Losses (27-26)	MU												
29	Distribution System Losses	%	1								1			

### <Name of the Distribution Licensee> Form 7: Month wise Energy Balance

0.14	Dentioulens		Year (n-1) (Audited)												
S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Inter-State purchases	MU													ĺ
2	Inter-State Transmission Losses	%													ĺ
3	Inter-State Transmission Losses	MU													ĺ
4	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													ĺ
7	Intra State Transmission Losses	%													ſ
8	Intra State Transmission Losses	MU													ſ
9	Energy input into Distribution System (4+5- 6-8)	MU													
	33 kV Distribution System														ĺ
10	Purchase from sources connected to 33 kV Distribution System	MU													
11	33 kV Sales	MU													ſ
12	33 kV Losses	%													ſ
13	33 kV Losses	MU													ſ
14	Energy input into 11 kV System (9+10-11- 13)	MU													
	11 kV Distribution System														ſ
15	Purchase from sources connected to 11 kV Distribution System	MU													
16	Net Metering purchases	MU													ſ
17	11 kV Sales	MU													ſ
18	11 kV Losses	%													ſ
19	11 kV Losses	MU													ſ
20	Energy input into LT System (14+15+16-17- 19)	MU													
	LT Distribution System						1								
21	Net Metering purchases	MU													l I
22	LT Sales	MU					1								
23	LT Losses	%					1								
24	LT Losses	MU					1								
	Total						1				1		1		
25	Total Purchases (1+5+10+15+16+21)	MU					1				1		1		
26	Total Sales (6+11+17+22)	MÜ					1								
27	Total input into Distribution System (9+10+15+16+21)														
28	Distribution System Losses (27-26)	MU					1								
29	Distribution System Losses	%					+								

				Current Year 'n'											
S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
			Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
1	Inter-State purchases	MU													
2	Inter-State Transmission Losses	%													
3	Inter-State Transmission Losses	MU													
	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													
7	Intra State Transmission Losses	%													

8	Intra State Transmission Losses	MU						
9	Energy input into Distribution System (4+5- 6-8)	MU						
	33 kV Distribution System							
10	Purchase from sources connected to 33 kV Distribution System	MU						
11	33 kV Sales	MU						
12	33 kV Losses	%						
13	33 kV Losses	MU						
14	Energy input into 11 kV System (9+10-11- 13)	MU						
	11 kV Distribution System							
15	Purchase from sources connected to 11 kV Distribution System	MU						
16	Net Metering purchases	MU						
17	11 kV Sales	MU						
18	11 kV Losses	%						
19	11 kV Losses	MU						
20	Energy input into LT System (14+15+16-17- 19)	MU						
	LT Distribution System							
21	Net Metering purchases	MU						
22	LT Sales	MU						
23	LT Losses	%						
24	LT Losses	MU						
	Total							
25	Total Purchases (1+5+10+15+16+21)	MU						
26	Total Sales (6+11+17+22)	MU						
27	Total input into Distribution System (9+10+15+16+21)							
28	Distribution System Losses (27-26)	MU						
29	Distribution System Losses	%						

S. No.	Particulars	Units							Year (n+1)	(Projected)					
5. NO.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Inter-State purchases	MU													
2	Inter-State Transmission Losses	%													
3	Inter-State Transmission Losses	MU													
4	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													
7	Intra State Transmission Losses	%													
8	Intra State Transmission Losses	MU													
9	Energy input into Distribution System (4+5- 6-8)	MU													
	33 kV Distribution System														
10	Purchase from sources connected to 33 kV Distribution System	MU													
11	33 kV Sales	MU													
12	33 kV Losses	%													
13	33 kV Losses	MU													
14	Energy input into 11 kV System (9+10-11- 13)	MU													
	11 kV Distribution System														
15	Purchase from sources connected to 11 kV Distribution System	MU													
16	Net Metering purchases	MU													

17	11 kV Sales	MU							
18	11 kV Losses	%							
19	11 kV Losses	MU							
20	Energy input into LT System (14+15+16-17- 19)	MU							
	LT Distribution System								
21	Net Metering purchases	MU							
22	LT Sales	MU							
23	LT Losses	%							
24	LT Losses	MU							
	Total								
25	Total Purchases (1+5+10+15+16+21)	MU							
26	Total Sales (6+11+17+22)	MU							
27	Total input into Distribution System (9+10+15+16+21)								
28	Distribution System Losses (27-26)	MU							
29	Distribution System Losses	%							

0.14	Bentieulene	Unite							Year (n+2)	(Projected)					
S. No.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Inter-State purchases	MU													
2	Inter-State Transmission Losses	%													
3	Inter-State Transmission Losses	MU													
4	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													
7	Intra State Transmission Losses	%													
8	Intra State Transmission Losses	MU													
9	Energy input into Distribution System (4+5- 6-8)	MU													
	33 kV Distribution System														
10	Purchase from sources connected to 33 kV Distribution System	MU													
11	33 kV Sales	MU													
12	33 kV Losses	%					1								
13	33 kV Losses	MU					1								
14	Energy input into 11 kV System (9+10-11- 13)	MU													
	11 kV Distribution System														
15	Purchase from sources connected to 11 kV Distribution System	MU													
16	Net Metering purchases	MU													
17	11 kV Sales	MU													
18	11 kV Losses	%													
19	11 kV Losses	MU													
20	Energy input into LT System (14+15+16-17- 19)	MU													
	LT Distribution System														
	Net Metering purchases	MU													
22	LT Sales	MU													
23	LT Losses	%													
24	LT Losses	MU													
	Total														
25	Total Purchases (1+5+10+15+16+21)	MU													
26	Total Sales (6+11+17+22)	MU													
27	Total input into Distribution System (9+10+15+16+21)														

28	Distribution System Losses (27-26)	MU							
29	Distribution System Losses	%							

S. No.	Particulars	11							Year (n+3)	(Projected)					
5. NO.		Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Inter-State purchases	MU													
2	Inter-State Transmission Losses	%													
3	Inter-State Transmission Losses	MU													
4	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													
7	Intra State Transmission Losses	%													
8	Intra State Transmission Losses	MU													
9	Energy input into Distribution System (4+5- 6-8)	MU													
	33 kV Distribution System														
	Purchase from sources connected to 33 kV Distribution System	MU													
	33 kV Sales	MU													
	33 kV Losses	%													
	33 kV Losses	MU													
14	Energy input into 11 kV System (9+10-11- 13)	MU													
	11 kV Distribution System														
15	Purchase from sources connected to 11 kV Distribution System	MU													
16	Net Metering purchases	MU													
17	11 kV Sales	MU													
18	11 kV Losses	%													
19	11 kV Losses	MU													
20	Energy input into LT System (14+15+16-17- 19)	MU													
	LT Distribution System														
21	Net Metering purchases	MU													
22	LT Sales	MU													
23	LT Losses	%					1			1					
24	LT Losses	MU													
	Total						1			1					
25	Total Purchases (1+5+10+15+16+21)	MU													
26	Total Sales (6+11+17+22)	MU													
27	Total input into Distribution System (9+10+15+16+21)														
28	Distribution System Losses (27-26)	MU					1								1
29	Distribution System Losses	%					t		1	1		1	1	1	t

S. No.	Particulars	Units							Year (n+4)	(Projected)					
3. NO.	Faiticulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Inter-State purchases	MU													
2	Inter-State Transmission Losses	%													
3	Inter-State Transmission Losses	MU													
4	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													
7	Intra State Transmission Losses	%													
8	Intra State Transmission Losses	MU													

9	Energy input into Distribution System (4+5- 6-8)	MU						
	33 kV Distribution System							
10	Purchase from sources connected to 33 kV Distribution System	MU						
11	33 kV Sales	MU						
12	33 kV Losses	%						
13	33 kV Losses	MU						
14	Energy input into 11 kV System (9+10-11- 13)	MU						
	11 kV Distribution System							
15	Purchase from sources connected to 11 kV Distribution System	MU						
16	Net Metering purchases	MU						
17	11 kV Sales	MU						
18	11 kV Losses	%						
19	11 kV Losses	MU						
20	Energy input into LT System (14+15+16-17- 19)	MU						
	LT Distribution System							
21	Net Metering purchases	MU						
22	LT Sales	MU						
23	LT Losses	%						
24	LT Losses	MU						
	Total							
25	Total Purchases (1+5+10+15+16+21)	MU						
26	Total Sales (6+11+17+22)	MU						
27	Total input into Distribution System (9+10+15+16+21)							
28	Distribution System Losses (27-26)	MU						
29	Distribution System Losses	%						

S. No.	Particulars	Units							Year (n+5)	(Projected)					
5. NO.	Particulars	Units	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
1	Inter-State purchases	MU													
2	Inter-State Transmission Losses	%													
3	Inter-State Transmission Losses	MU													
4	Energy available at State boundary from Inter-State purchases (1-3)	MU													
5	Purchase from sources connected to Intra State Transmission network	MU													
6	EHT Sales	MU													
7	Intra State Transmission Losses	%													
8	Intra State Transmission Losses	MU													
9	Energy input into Distribution System (4+5- 6-8)	MU													
	33 kV Distribution System														
10	Purchase from sources connected to 33 kV Distribution System	MU													
11	33 kV Sales	MU													
12	33 kV Losses	%													
13	33 kV Losses	MU													
14	Energy input into 11 kV System (9+10-11- 13)	MU													
	11 kV Distribution System														
15	Purchase from sources connected to 11 kV Distribution System	MU													
16	Net Metering purchases	MU													
17	11 kV Sales	MU													

18	11 kV Losses	%							
19	11 kV Losses	MU							
20	Energy input into LT System (14+15+16-17- 19)	MU							
	LT Distribution System								
21	Net Metering purchases	MU							
22	LT Sales	MU							
23	LT Losses	%							
24	LT Losses	MU							
	Total								
25	Total Purchases (1+5+10+15+16+21)	MU							
26	Total Sales (6+11+17+22)	MU							
27	Total input into Distribution System (9+10+15+16+21)								
28	Distribution System Losses (27-26)	MU							
29	Distribution System Losses	%							

### <Name of the Distribution Licensee> Form 8: Energy Availability

					Forme	3: Energy Ava	nability						(MU)
			Year (n-1)			Current Y	'ear 'n'				Control Period		(
Generating Company	Generating Station	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
A) State Generating Sta	tions	Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
A) State Generating Sta	erating Stations												<b> </b>
Thermal Gen	erating Stations												
Sul	b-total												
Hydel Gene	rating Stations												
	b-total tal (A)			+									<b> </b>
B) Central Generating S	tal (A) Stations												<b> </b>
Thermal Gen	erating Stations												<u> </u>
	b-total												
Nuclear Po	ower Stations												<b> </b>
Sul	b-total tal (B)												ļ
C) Independent Power													
То	tal (C)												
D) Others-Conventiona													
													<b> </b>
То	tal (D)												
E) Non-Conventional E	nergy												
To	tal (E)												
F) Short-term Sources													
То	tal (F)												
G) Discom-to-Discom													
	Purchase												
	Sale												Ļ
	tal (G)												<b> </b>
Gran	nd Total												1

## Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Current Year 'n'

					Udiri													
r		1									Curr	ent Year 'n'						(MU)
Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Telangana State Share (MW)	Licensee Share (MW)	Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Estimated	Nov Estimated	Dec Estimated	Jan Estimated	Feb Estimated	Mar Estimated	Total Estimated
A) State Generating Sta	tions																	
Thermal Ger	erating Stations																	
	b-total																	
	rating Stations																	<u> </u>
Hyder Gene	rating stations																	
Su	b-total																	
	tal (A)																	
B) Central Generating S																		
Thermal Ger	erating Stations																	
	b-total																	
	ower Stations																	
Nuclear P	ower Stations																	
Su	b-total																	
	tal (B)																	
C) Independent Power																		
	-																	
	tal (C)																	
D) Others-Conventiona																		
Te	tal (D)																	
E) Non-Conventional E																		
E) Non-Conventional El	leigy																	
Тс	tal (E)																	1
F) Short-term Sources	()																	
	tal (F)																	
G) Discom-to-Discom										l								
	Purchase																	L
D-D	Sale																	
	tal (G) nd Total									ł								<u> </u>
Gra	iu iotai									I								I

# <Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Year (n-1)

								-		• •								(MU)
Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Telangana State Share (MW)	Licensee Share (MW)	Apr	May	Jun	Jul	Aug	Year (r Sep	-1) (Audited) Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions	cupuony (mrt)	()	0.10.0 (1111)	()	7.p.	indy		04.	,	000			200		. 00		
Thermal Gen	erating Stations																	
	-																	
	b-total																	
Hydel Gene	rating Stations																	
	b-total																	
	tal (A)																	
B) Central Generating S	Stations	1										1					1	
Thermal Gen	erating Stations	1										1					1	
										1		1			1			1
	b-total																	
Nuclear Po	ower Stations																	
Su	b-total																	
	tal (B)																	
C) Independent Power	Projects-Conventional																	
To	tal (C)																	
O) Others-Conventional																		
То	tal (D)																	
) Non-Conventional E	nergy																	
То	tal (E)																	
) Short-term Sources																		
-																		
		1	i								i i	İ	l	1			İ	1
	tal (F)																	
6) Discom-to-Discom																		1
)-D	Purchase	1	1									1					1	
	Sale	1	1									1					1	
	tal (G)	1	1									1					1	
	nd Total	1																

# <Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Year (n+1)

							3,			(.	,							(MU)
											Year (n	+1) (Projected	)					-
Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Share (MW)	Licensee Share (MW)	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions																	
Thermal Gen	erating Stations																	
_																		
	b-total																	1
Hydel Gene	rating Stations																	ļ
																		ļ
<b>S</b>	b-total																	ł
	tal (A)																	t
B) Central Generating S																		
Thermal Gen	erating Stations																	
Su	b-total																	
Nuclear P	ower Stations																	
	b-total																	
	tal (B)																	
C) Independent Power F	Projects-Conventional																	
																		<u> </u>
	(-1.(0))																	<u> </u>
D) Others-Conventional	tal (C)																	ł
D) Others-Conventional																		ł
То	tal (D)																	
E) Non-Conventional Er																		
,	,		1															
То	tal (E)																	
F) Short-term Sources										1		1						
	tal (F)																	
G) Discom-to-Discom																		
D-D	Purchase									1		l						
D-D	Sale									1		l	1					l
	tal (G)																	ļ
Gra	nd Total									1		1						i

# <Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Year (n+2)

		-	01111 0				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	<b>,</b>	,							(MU)
											Year (n-	+2) (Projected	)					-
Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Share (MW)	Licensee Share (MW)	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions																	
Thermal Gen	erating Stations																	
Su	b-total	-																
	rating Stations										1							
	b-total																	1
	tal (A)																	l
B) Central Generating S	stations																	I
Thermal Gen	erating Stations																	ļ
																		I
Su	b-total																	ł
	ower Stations																	
Nuclear																		
Su	b-total										1							<u> </u>
	tal (B)																	
C) Independent Power F																		
											1							
	ital (C)																	
D) Others-Conventional																		
	tal (D)																	
E) Non-Conventional Er	nergy																	l
																		<u> </u>
Та	tal (E)																	ł
F) Short-term Sources	ital (E)																	ł
r) Short-term Sources																		
		1					1			1	1	1	1			ł		<u> </u>
Το	otal (F)	1					1			1	1	1	1			ł		<u> </u>
G) Discom-to-Discom	···· 、 /	1																
D-D	Purchase	1				1	1		1	1	1	1	1		1	1		<u> </u>
D-D	Sale					1			1	1		1			1	1		
То	tal (G)					1			1	1		1			1	1		
Gra	nd Total																	

# <Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Year (n+3)

		-					,,											(MU)
		Installed	Ex Bue Conseitu	Telengene State	Linemann Chare						Year (n	+3) (Projected	)					
Generating Company	Generating Station	Capacity (MW)	EX-BUS Capacity (MW)	Share (MW)	Licensee Share (MW)	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions																	
Thermal Gen	erating Stations																	
0																		ļ
	b-total																	1
Hydel Gene	rating Stations																	ļ
																	-	
Su	b-total																	
	tal (A)																	
B) Central Generating S		-	-															1
Thermal Gen	erating Stations																	
	b-total																	
Nuclear P	ower Stations																	
																		1
	b-total																	1
	tal (B)																	1
C) Independent Power F	rojects-Conventional																	l
																		ł
То	tal (C)																	
D) Others-Conventional																		
-,																		
		1	1											1				<u>├───</u>
To	tal (D)																	
E) Non-Conventional Er	nergy																	
	ital (E)																	
F) Short-term Sources																		
		1					Į			1		l		L				1
																		I
	tal (F)														I			ļ
G) Discom-to-Discom D-D	Durchase	+					ł			ł		ł	L	l			l	l
D-D D-D	Purchase Sale	+					ł			ł		ł	L	l			l	l
	tal (G)	+	l															ł
	nd Total																	+
Gra		1	I			l	I		l	I	1	L	l	L	1		l	1

## <Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Year (n+4)

							37		, <b>,</b>									(MU)
		Installed	Ex Bus Canasitu	Talangana Stata	Licensee Share							+4) (Projected						
Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Share (MW)	(MW)	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions																	1
Thermal Gen	erating Stations																	
Su	b-total																	<b> </b>
	rating Stations																	
nyder Gene	rating otations																	
	b-total																	
	tal (A)																	
B) Central Generating S																		
Thermal Gen	erating Stations																	
e	b-total																	l
	ower Stations																	l
Nuclear P	Swer Stations	-																l
		-														-		
Su	b-total																	
	tal (B)																	
C) Independent Power F																		
, ,	•																	
То	tal (C)																	
D) Others-Conventional																		
To	tal (D)																	
E) Non-Conventional Er	ergy																	1
																		ļ
То	tal (E)	-																l
F) Short-term Sources	(E)																	
, cherrien oources		+								1								+
										1								
To	tal (F)	1					1	1		1					1	1		<b></b>
G) Discom-to-Discom		1					1	1	1	1	1	1		1	1	1		<u> </u>
	Purchase																	
	Sale	1						1			1	1			1	1		
	tal (G)																	
Gra	nd Total																	1

# <Name of the Distribution Licensee> Form 9: Month Wise Energy Availability-Year (n+5)

		-	•••••				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,									(MU)
		Installed	Ex Bus Canasity	Telengene State	Lissness Share							+4) (Projected						
Generating Company	Generating Station	Installed Capacity (MW)	Ex-Bus Capacity (MW)	Share (MW)	Licensee Share (MW)	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions																	
Thermal Gen	erating Stations																	
Su	b-total																	
	rating Stations																	1
Su	b-total																	
	tal (A)																	
B) Central Generating S																		
Thermal Gen	erating Stations						1			1				1	1			
	b-total																	
Nuclear P	ower Stations																	
	b-total																	
	tal (B)																	
C) Independent Power F	Projects-Conventional																	
	tal (C)																	
D) Others-Conventional																		
	tal (D)																	
E) Non-Conventional Er	nergy																	
																		1
	tal (E)																	
F) Short-term Sources																		
																		l
•	(-1./P)																	<b></b>
	tal (F)																	<b></b>
G) Discom-to-Discom	Durach an a																	l
D-D	Purchase																	l
D-D	Sale																	I
	tal (G)																	I
Gra	nd Total																	1

## <Name of the Distribution Licensee> Form 10: Energy Despatch

				•			Doope						(MU		
			Year (n-1)			Current Y	'ear 'n'		Control Period						
Generating Company	Generating Station	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5		
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected		
A) State Generating Sta	itions														
Thermal Gen	erating Stations														
<b>S</b> 11	b-total														
	rating Stations														
Tiydel Gelle															
	b-total														
	tal (A)														
B) Central Generating S	stations									ļ					
Thermal Gen	erating Stations														
	b-total														
Nuclear Pe	ower Stations														
	b-total														
	tal (B)														
C) Independent Power	Projects-Conventional	-													
То	tal (C)									1					
D) Others-Conventiona															
	tal (D)														
E) Non-Conventional E	nergy														
То	tal (E)														
F) Short-term Sources	···· (=)	+ +		1			1			ł		1			
.,		+ +													
		1 1		1			1			1					
То	tal (F)														
G) Discom-to-Discom										1					
	Purchase														
	Sale														
	tal (G)														
Gran	nd Total												1		

## <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Year (n-1)

											/			(MU)
Generating Company	Generating Station			-		-		n-1) (Audited)		_	_			
	-	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													
_														
	b-total													
	tal (A)													
B) Central Generating S														
Thermal Gen	erating Stations													
						1	L				1			
	b-total													
Nuclear Po	ower Stations													
Sul	b-total													
To	tal (B)													
C) Independent Power F	Projects-Conventional													
	tal (C)													
D) Others-Conventional														
	tal (D)													
E) Non-Conventional En	nergy													
	tal (E)													
F) Short-term Sources														
	tal (F)													
G) Discom-to-Discom														
	Purchase													
D-D	Sale	1		1	1	1	1			1	1		1	
To	tal (G)	1		1	1	1	1			1	1		1	
	nd Total	1		1		1	1			1			1	1

# <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Current Year 'n'

								ooparo	- Carr		• ••			(MU)
							Curr	ent Year 'n'						(
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
A) State Generating Sta Thermal Gen	tions													
Thermal Gen	erating Stations													
<u> </u>	b-total													
	rating Stations		1	1					1					
Hydel Gelle												-		
Su	b-total											1		-
	tal (A)													
B) Central Generating S	Stations													1
Thermal Gen	erating Stations													1
	b-total													
Nuclear Po	ower Stations													
0.1	h (-(-)													
	b-total tal (B)		-	-					-					
C) Independent Power I														+
c) independent Fower i	Frojects-Conventional					-		-			-			
			1	1								1		+
Το	tal (C)													
D) Others-Conventional												1		-
,														1
														1
То	tal (D)													
E) Non-Conventional Er	nergy													
	tal (E)													
F) Short-term Sources														
		-									-	l		───
Та	tal (E)											<u> </u>		───
G) Discom-to-Discom	tal (F)											<u> </u>		+
	Purchase													───
	Sale													
	tal (G)		<u> </u>			1		1	<u> </u>			<u> </u>		+
	nd Total		1	1					1			<del> </del>		+

# <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Year (n+1)

							Energy				/			(MU)
							Year (n-	1) (Projected)						-
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													1
Su	b-total													
	rating Stations							1						+
<b>6</b> 11	b-total													
	tal (A)													
B) Central Generating S	Stations		-				-							+
Thermal Gen	erating Stations													
														1
														1
	b-total													
Nuclear Po	ower Stations													
	b-total													
	tal (B)													
C) Independent Power F	Projects-Conventional													_
														_
7.														
	tal (C)			-	-		_		-					
D) Others-Conventional														
				-	-		_		-					
Te				-	-		_		-					
E) Non-Conventional En	tal (D)													
E) NON-COnventional El	lergy													-
											-		-	
To	tal (E)													
F) Short-term Sources				-	+		-		-					+
, onon-term oources		1	1	ł	+	1	+	+	ł		1	1	1	+
				1	1				<u> </u>		1	1	1	+
To	tal (F)													+
G) Discom-to-Discom				1	1				<u> </u>		1	1	1	+
D-D	Purchase			1	1	1	1		1		1	1	1	+
	Sale													+
	tal (G)													+
	nd Total	1	1	<del> </del>	+	1	1		<del> </del>		1	1	1	+

# <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Year (n+2)

							Energy				/			(MU)
							Year (n+	<ol><li>Projected)</li></ol>						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Stat	tions													
Thermal Gene	erating Stations													
Su	b-total													
	rating Stations													
,														
S	b-total													
					-			-	-					
	tal (A)													
B) Central Generating S Thermal Gene	itations													
Thermal Gen	erating Stations													
					1									+
Su	b-total				+			ł	ł					+
	ower Stations				-									+
Nucleal FC														
					-									+
E.u	b-total				-									+
					-									
	tal (B)				-									
C) Independent Power F	Projects-Conventional				-									
	tal (C)													
D) Others-Conventional														
														T
Tot	tal (D)													
E) Non-Conventional En	nergy													
														1
Tot	tal (E)													1
F) Short-term Sources								1	1					1
		İ	1		1	1	1	İ	İ				1	1
		1			1	1	1	1	1					<u> </u>
То	tal (F)	1	1		1	1	1	ł	1			1	1	+
G) Discom-to-Discom	.,	1	1		1		ł	<u> </u>	<u> </u>			1	1	<u>†</u>
D-D	Purchase				1									+
	Sale				1	1	1	1	<del> </del>			1	1	+
	tal (G)	1	+	-	+	1	ł	ł	ł			+	+	+
	nd Total													+
Grail				1	1	1					1			

# <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Year (n+3)

							Year (n-	3) (Projected)	1					(MU)
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
	erating Stations						-							+
Thermal Gen	erating Stations													
Su	b-total													
	rating Stations													
nyder Gene			ł		-	ł	-							+
Su	b-total						-							
	tal (A)						-							
B) Central Generating S														
Thermal Gen	erating Stations						-							
merman Gen	erating otations						-							
														+
Su	b-total						-							+
	ower Stations						-							+
Nuclear FC														+
														+
S	b-total						-							+
	tal (B)													
C) Independent Power F	Projects-Conventional													+
c) independent i ower i	Tojecta-Conventional						-							+
То	tal (C)													+
D) Others-Conventional							-							+
b) others-conventional														
To	tal (D)													
E) Non-Conventional Er														
	leigy						-							
То	tal (E)													
F) Short-term Sources	(L)		<u> </u>			<u> </u>					1			+
i j onort-term oources														+
			<u> </u>			<u> </u>					1			+
То	tal (F)		+			<u> </u>								+
G) Discom-to-Discom			<u> </u>			<u> </u>					1			+
	Purchase		<u> </u>			<u> </u>					1			+
	Sale		<u> </u>			<u> </u>					1			+
	tal (G)													+
	nd Total													+
Grai			1		1	1	1	1					1	1

(MU)

# <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Year (n+4)

							Ellergy				,			(MU)
							Year (n-	4) (Projected)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Stat	tions													
Thermal Gene	erating Stations													
Su	b-total													
	rating Stations													
,														
S	b-total													
					-		-		-					4
	tal (A)													
B) Central Generating S Thermal Gene	itations			_										
Thermal Gen	erating Stations													
					1									+
Su	b-total				1									+
	ower Stations				1									+
Nucleal FC														
					-									+
<b>C</b> 11	b-total				-									+
					-									
	tal (B)				-									
C) Independent Power F	Projects-Conventional				-									
	tal (C)													
D) Others-Conventional														
Tot	tal (D)													
E) Non-Conventional En	nergy													
Tot	tal (E)													1
F) Short-term Sources														1
		İ	1	İ	1	1			İ				1	1
		1		1	1	1	1		1					
То	tal (F)	1	1	1	1	1	1		1			1	1	1
G) Discom-to-Discom	.,	1	1	ł	1		1		<u> </u>			1	1	1
D-D	Purchase				1									<u> </u>
	Sale			1	1	1	1		<del> </del>			1	1	
	tal (G)	1	+	ł	+	1	+		ł			+	+	
	nd Total													
Grail				1		1	1		I		1			<u> </u>

# <Name of the Distribution Licensee> Form 11: Month Wise Energy Despatch-Year (n+5)

							Ellergy				,			(MU)
							Year (n-	+4) (Projected)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
Su	b-total													
	rating Stations													
.,														
C.u	b-total													
				-	-		-		-					
	tal (A)													
B) Central Generating S Thermal Gene	itations			_										
Thermal Gen	erating Stations													
					1									
Su	b-total				1									
	ower Stations				1									
Nucleal FC														
					-									
0.1	h ( - ( - )			-	-				-					
	b-total				_									
	tal (B)				_									
C) Independent Power F	Projects-Conventional													
	tal (C)													
D) Others-Conventional														
То	tal (D)													
E) Non-Conventional En	nergy													
То	tal (E)													
F) Short-term Sources	• •													
,		1	1	1	1	1	1	1	1			1	1	
		1	1	1	1	1	1	1	1		1	1	1	
Το	tal (F)	1	1	ł	1		1	1	<u> </u>			1	1	
G) Discom-to-Discom	(- /			<del> </del>	1	1	1	1	<del> </del>			1	1	
D-D	Purchase			<u> </u>	1	1	+		<u> </u>					
	Sale	+	+	+	+	1	+		+			+	+	
	tal (G)			<u> </u>					<u> </u>					
	ial (G) Ind Total			<u> </u>					<u> </u>					
Gran					1						1			1

#### <Name of the Distribution Licensee> Form 12: Power Purchase Expenses

#### A) Fixed Charges + Variable Charges

(Rs. Crore)

			Year (n-1)			Current Y	ear 'n'				Control Period		
Generating Company	Generating Station	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
A) State Generating Sta	ations												
Thermal Gen	nerating Stations												
	ib-total												
Hydel Gene	erating Stations												
	h ( - ( - )												-
	ib-total otal (A)	-										-	
B) Central Generating													
	nerating Stations												4
mermai Ger	lerating stations												+
		-										ł	
Su	ib-total	-										ł	
	ower Stations											1	-
Su	ib-total												-
	otal (B)												
C) Independent Power													
To	otal (C)												
D) Others-Conventiona	1												
	otal (D)												
E) Non-Conventional E	nergy												
							ļ						1
													<u> </u>
	otal (E)												4
F) Short-term Sources													
	otal (F)	+ +										<b> </b>	+
G) Discom-to-Discom	Jiai (F)												
	Purchase												
	Sale												4
	otal (G)												
	nd Total											<u> </u>	+
Gra	nu rolai						1	1		1	1	1	1

			Year (n-1)			Current Y	'ear 'n'				Control Period		(Rs. Crore)
Generating Company	Generating Station	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
A) State Generating Sta	itions												
Thermal Gen	erating Stations												
Su	b-total												
Hydel Gene	rating Stations												
Su	b-total												
То	otal (A)												
B) Central Generating S	Stations												
Thermal Gen	erating Stations												
	-												1
													1
Su	b-total												1

Nuclear Po	ower Stations						
Su	b-total						
To	tal (B)						
C) Independent Power F	Projects-Conventional						
	tal (C)						
D) Others-Conventional							
	tal (D)						
E) Non-Conventional Er	nergy						
	tal (E)						
F) Short-term Sources					 		
IO C) Discom to Discom	otal (F)						
G) Discom-to-Discom	Durahaaa						
	Purchase						
	Sale						
	tal (G)						
Gran	nd Total						

			Vaar (n. 4)		1	Cument	(aau lul				Control Daried		(Rs. Crore)
			Year (n-1)	True Ur		Current Y	earn	l.			Control Period	1	<del></del>
Generating Company	Generating Station	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
A) State Generating Sta	tions												
Thermal Gen	erating Stations												
	b-total												
Hydel Gene	erating Stations												
	b-total												
	otal (A)												
B) Central Generating S													
Thermal Gen	erating Stations												
	b-total												
Nuclear P	ower Stations												
Su	b-total												
То	otal (B)												
C) Independent Power	Projects-Conventional												
	otal (C)												
D) Others-Conventiona	1												
	otal (D)												
E) Non-Conventional E	nergy												
То	otal (E)												
F) Short-term Sources													
То	otal (F)												
G) Discom-to-Discom													
D-D	Purchase												

D-D Sale							
Total (G)							
Grand Total							

## <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase Expenses-Year (n-1)

A) Fixed Charges + Variable Charges

Generating Company	Generating Station							n-1) (Audited)						(Rs. Crore)
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Stat Thermal Gene	tions													
Thermal Gene	erating Stations													
Sul	b-total													
Hydel Gener	rating Stations													
Sut	o-total													
	tal (A)													
B) Central Generating S	tations												1	1
Thermal Gene	erating Stations													
Sul	o-total													
	ower Stations													<u> </u>
Sul	o-total													
	tal (B)													
C) Independent Power F														-
Tot	tal (C)													
D) Others-Conventional														
														-
	tal (D)													
E) Non-Conventional En	ergy													
Tot F) Short-term Sources	tal (E)				-					-				
J Ghort-term Sources														
To	tal (F)													
G) Discom-to-Discom		1	1		1	1	1	1		1	1			1
D-D	Purchase													1
	Sale													
	tal (G)													
Gran	id Total					1	1	1					1	1

b) Tixed onarges														(Rs. Crore)
Generating Company	Generating Station						Year (r	n-1) (Audited)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	itions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													
	b-total													
То	tal (A)													

B) Central Generating Stations       Image: stations of the stations o	Stations I I I I I I I I I I I I I I I I I I I	<u> </u>
Sub-total         Image: stations<	parating Stations	
Nuclear Power Stations         Image: constraint of the stations		
Nuclear Power Stations         Image: constraint of the stations		
Nuclear Power Stations         Image: constraint of the stations		
Sub-total         Image: Constraint of the second seco		
Total (B)         Image: Conventional         Image: Conventinal         Image: Conventional <th< td=""><td>Power Stations</td><td></td></th<>	Power Stations	
Total (B)         Image: Conventional         Image: Conventinal         Image: Conventional <th< td=""><td></td><td></td></th<>		
Total (B)         Image: Conventional         Image: Conventinal         Image: Conventional <th< td=""><td></td><td></td></th<>		
C) Independent Power Projects-Conventional       Image: Sector sect	ub-total	
Image: state of the state	otal (B)	
Image: state of the state	Projects-Conventional	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	otal (C)	
Image: state of the state		
E) Non-Conventional Energy       Image: Conventional nergy       Image: Conventional Energy		
E) Non-Conventional Energy       Image: Conventional nergy       Image: Conventional Energy		
E) Non-Conventional Energy       Image: Conventional nergy       Image: Conventional Energy	ntal (D)	
Image: state of the state	nerav	
F) Short-term Sources         Image: Control of the state of the		
F) Short-term Sources         Image: Control of the state of the		
F) Short-term Sources         Image: Control of the state of the	ntal (F)	
G) Discom-to-Discom		
D-D Purchase PURchase P		
D-D Sale		
Total (G)		
Grand Total Grand Tota	nd Total	

Concepting Company	Concepting Station						Year (n	n-1) (Audited)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													
	b-total													
	tal (A)													
B) Central Generating S														
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													
	b-total													
	tal (B)													
C) Independent Power I	Projects-Conventional													
	tal (C)													
D) Others-Conventional														

ergy													
al (E)													
al (F)													
Purchase													
Sale													
al (G)													
d Total													
	al (E) al (F) Purchase Sale al (G)	al (E)	al (E)	al (E)	ergy	ergy	ergy     Image: Second se	ergy       Image: Second second	ergy       Image: segment of the segment	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	ergyImage: set of the set of t	ergyImage: sergyImage: yImage: segment of the	

# <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase Expenses-Current Year 'n'

A) Fixed Charges + Variable Charges

(Rs. Crore)

							Curre	ent Year 'n'						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	_	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	erating Stations													
	b-total													
То	otal (A)													
B) Central Generating S	Stations													
Thermal Gen	erating Stations													
		1												
Su	b-total													
Nuclear Pe	ower Stations										1			
Su	b-total													1
То	otal (B)													
C) Independent Power	Projects-Conventional													
											1			
То	tal (C)													
D) Others-Conventional											1			
	tal (D)													
E) Non-Conventional En	nergy													
То	tal (E)													
F) Short-term Sources														
		1												
		1												
То	otal (F)	1												
G) Discom-to-Discom														
	Purchase													
D-D	Sale													
	tal (G)													1
	nd Total													t

b) Fixed Charges														(Rs. Crore)
							Curre	ent Year 'n'						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
Su	b-total													
Hydel Gene	rating Stations													
Sul	b-total													
Tot	tal (A)													

B) Central Generating Stations							
	1	1					
Thermal Generating Stations							
Sub-total							
Nuclear Power Stations							
Sub-total							
Total (B)							
C) Independent Power Projects-Conventional							
Total (C)							
D) Others-Conventional							
Total (D)							
E) Non-Conventional Energy							
Total (E)							
F) Short-term Sources							
Total (F)							
G) Discom-to-Discom							
D-D Purchase							
D-D Sale							
Total (G)							
Grand Total							

							Curr	ent Year 'n'						(Rs. Crore)
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
J	3	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
A) State Generating Sta	tions													
	erating Stations													1
														1
														1
	b-total													
Hydel Gene	rating Stations													
	b-total													
	tal (A)													
B) Central Generating S	Stations													
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													
0	h (-(-)													
	b-total	-												
	tal (B)													
) independent Power i	Projects-Conventional													
То	tal (C)													
D) Others-Conventional														
o oners-conventional														+
								-			1			+
То	tal (D)							-			1			+
E) Non-Conventional Er							ł	+			1			+
_/ Non-Conventional El	iei gy													

То	otal (E)							
F) Short-term Sources								
	otal (F)							
G) Discom-to-Discom								
D-D	Purchase							
	Sale							
	otal (G)							
Grai	nd Total							

## <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase Expenses-Year (n+1)

A) Fixed Charges + Variable Charges

							Year (n+	<ol> <li>Projected)</li> </ol>						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													
	b-total													
То	tal (A)													
B) Central Generating S	Stations													
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													
	b-total													
	tal (B)													
C) Independent Power I	Projects-Conventional													
Τσ	tal (C)													
D) Others-Conventional														
To	tal (D)													
E) Non-Conventional Er	nergy													
	tal (E)													
F) Short-term Sources														
То	tal (F)													
G) Discom-to-Discom														
	Purchase													
	Sale													
То	tal (G)	1	I									1	1	
Gran	nd Total													

## B) Fixed Charges

														(Rs. Crore
							Year (n-	<ol> <li>Projected</li> </ol>						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													+
Thermal Gen	erating Stations													
Su	b-total													
Hydel Gene	rating Stations													
Su	b-total													
To	tal (A)													
B) Central Generating S														
Thermal Gen	erating Stations													
														1

(Rs. Crore)

Sub-total											
Nuclear Power Stations	<u>г</u>	 1	1	r	r	1	r	1	1	1	r
Nuclear Fower Stations											
Sub-total											
Total (B)											
C) Independent Power Projects-Conventional		-									-
of independent i ower i rojects-conventional	+ +		-								
Total (C)											
D) Others-Conventional											
	+ +										
Total (D)											
E) Non-Conventional Energy											
Total (E)											
F) Short-term Sources											
,											
				1							
Total (F)				1							
G) Discom-to-Discom				1							
D-D Purchase											
D-D Sale											
Total (G)											
Grand Total											

		1					Year (n	1) (Projected)						(Rs. Crore
Generating Company	Generating Station	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													
	b-total													
	tal (A)													
B) Central Generating S	stations													
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													
	b-total													
	tal (B)													
C) Independent Power I	Projects-Conventional													
_														
	tal (C)													
) Others-Conventional														
	tal (D)						L				1		ļ	
E) Non-Conventional Er	nergy													
	tal (E)													
F) Short-term Sources														
					<u> </u>									

То	otal (F)							
G) Discom-to-Discom								
D-D	Purchase							
D-D	Sale							
	otal (G)							
Grai	nd Total							

# <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase ExpensesYear (n+2)

A) Fixed Charges + Variable Charges

Year (n+2) (Projected) Generating Company Generating Station Apr May Jun Jul Aug Nov Dec Jan Feb Mar Total Sep Oct A) State Generating Stations Thermal Generating Stations Sub-total Hydel Generating Stations Sub-total Total (A) B) Central Generating Stations Thermal Generating Stations Sub-total Nuclear Power Stations Sub-total Total (B) C) Independent Power Projects-Conventional Total (C) D) Others-Conventional Total (D) E) Non-Conventional Energy Total (E) F) Short-term Sources Total (F) G) Discom-to-Discom D-D Purchase D-D Sale Total (G) Grand Total

### B) Fixed Charges

	r													(Rs. Crore)
							Year (n+	<ol><li>Projected)</li></ol>						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													

(Rs. Crore)

<b>A I</b> · · · <b>I</b>	r r						r	r	
Sub-total									
Total (A)									
B) Central Generating Stations									
Thermal Generating Stations									
Sub-total									
Nuclear Power Stations									
Sub-total									
Total (B)									
C) Independent Power Projects-Conventional									
Total (C)									
D) Others-Conventional									
Total (D)									
E) Non-Conventional Energy									
L) Non-Conventional Energy									
Total (E)									
F) Short-term Sources									
r) Short-term Sources									
T = ( = 1 / F)						 			
Total (F)				 					
G) Discom-to-Discom				 					
D-D Purchase							ļ	ļ	
D-D Sale									
Total (G)									
Grand Total									

							Year (n	+2) (Projected	)					
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
) State Generating Sta	tions													+
	erating Stations													-
						-					-		-	+
	b-total													+
Hydel Gene	rating Stations													1
														+
	b-total													
	tal (A)													
B) Central Generating S														
Thermal Gen	erating Stations													+
	b-total													
Nuclear Po	ower Stations													<u> </u>
														+
Su	b-total					1								+
To	tal (B)													1
) Independent Power	Projects-Conventional													

	tal (C)							
D) Others-Conventional								
	tal (D)							
E) Non-Conventional Er	nergy							
	tal (E)							
F) Short-term Sources								
	tal (F)							
G) Discom-to-Discom								
	Purchase							
	Sale							
	tal (G)							
Gran	nd Total							

## A) Fixed Charges + Variable Charges

## <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase Expenses-Year (n+3)

(Rs. Crore)

							Year (n-	+3) (Projected)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
			1	1										
					1									
Su	b-total													
Hydel Gene	rating Stations													
	-													
														1
Sul	b-total													
	tal (A)													
B) Central Generating S														
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													
	b-total													
	tal (B)													
C) Independent Power F	Projects-Conventional													
To	tal (C)													
D) Others-Conventional														
Te	tal (D)	-	-	-			-	-						
E) Non-Conventional En														
E) Non-Conventional En	lergy													
To	tal (E)													
F) Short-term Sources														
r) onort-term bources			ł				-			-				
		1	1	1						1				
Το	tal (F)	1	1	1						1				
G) Discom-to-Discom														
	Purchase	l	<u> </u>	1	1	1	1	1		1	1			
	Sale	l	<u> </u>	1	1	1	1	1		1	1			
	tal (G)	l	<u> </u>	1	1	1	1	1		1	1			
	nd Total	ł	ł	1	1	1	1	1	1	1	1	1	1	1

B) Fixed Charges														(Rs. Crore)
							Year (n+	3) (Projected)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													+
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	rating Stations													
Sul	b-total													
Tot	tal (A)													

B) Central Generating Stations		1		1			T	r
Thermal Generating Stations								
Sub-total								
Nuclear Power Stations								
Sub-total								
Total (B)								
C) Independent Power Projects-Conventional								
				ļ			ļ	<b> </b>
Total (C)								
D) Others-Conventional								
Total (D)								
E) Non-Conventional Energy								
Total (E)								
F) Short-term Sources								
	<b>↓ ↓</b>			ļ			ļ	ļ
T_(-) (F)								ļ
Total (F)	<b>↓ ↓</b>			ļ			ļ	ļ
G) Discom-to-Discom		 						ļ
D-D Purchase								ļ
D-D Sale								ļ
Total (G)	<b>↓ ↓</b>			ļ			ļ	<b> </b>
Grand Total								

							Voar (n.	-3) (Projected)						(Rs. Crore
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Generating Company	Cenerating Station		iviay	Juli	501	Aug	Geb	001	1007	Dec	Jan	165	IVICI	Total
A) State Generating Sta	ations													1
Thermal Gen	erating Stations													
	b-total													
Hydel Gene	erating Stations													
<b>C</b>	b-total													
														-
B) Central Generating S	otal (A) Stations													
	erating Stations				1	-	-							-
														-
Su	b-total				1			1					1	
Nuclear Po	ower Stations												1	
	b-total													1
	otal (B)													
c) Independent Power I	Projects-Conventional													
	otal (C)													
) Others-Conventional														
<b>.</b>	(-1 (D)						ļ						ļ	
	otal (D)												<u> </u>	+
E) Non-Conventional Er	пегду												l	<u> </u>

	otal (E)							
F) Short-term Sources								
	otal (F)							
G) Discom-to-Discom								
D-D	Purchase							
	Sale							
	tal (G)							
Gran	nd Total							

#### <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase Expenses-Year (n+4)

### A) Fixed Charges + Variable Charges

				-				4) (Projected)						
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													+
Thermal Gene	erating Stations													
	-													
Su	b-total													+
	rating Stations													-
														+
	b-total													
To	tal (A)													
B) Central Generating S Thermal Generation	Stations													
Thermal Gen	erating Stations													
Su	b-total													-
	ower Stations													-
Nucleal FC														
														-
Su	b-total													-
	tal (B)					1		1	1			1	1	-
C) Independent Power F														+
-,														
To	tal (C)					1		1						1
D) Others-Conventional												1	1	+
,												1	1	+
									1				1	1
To	tal (D)													
E) Non-Conventional En	nergy													
		1												
То	tal (E)													
F) Short-term Sources														
	tal (F)													
G) Discom-to-Discom														
	Purchase													
	Sale													
	tal (G)													
Gran	nd Total				1					I	I			

							Year (n-	4) (Projected	)					
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Tota
A) State Generating Sta	tions													-
	erating Stations													
<u> </u>	h tatal													_
	b-total													
Hydel Gene	rating Stations													
	b-total													
То	tal (A)													
B) Central Generating S	Stations													
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													

								'
	Sub-total							
	Total (B)							
C) Independent Powe	er Projects-Conventional							
	Total (C)							
D) Others-Convention	nal							
	Total (D)							
E) Non-Conventional	l Energy							
	Total (E)							
F) Short-term Source	es							
	Total (F)							
G) Discom-to-Discon	n							
D-D	Purchase							
D-D	Sale							
	Total (G)							
G	irand Total							

							Year (n-	4) (Projected)						(Rs. Crore)
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Stat	tions	-					-				-			
Thermal Gen	erating Stations			1					1					
S	b-total													
	rating Stations													+
Tiydel Gene	Tailing Stations													
	b-total													
Tot	tal (A)													
B) Central Generating S	stations													
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations			_										
				_										
	b-total													
C) Independent Power F	tal (B) Projecto Conventional			-			_		-					
C) Independent Power F	Projects-Conventional													
Tot	tal (C)													
D) Others-Conventional														
D) Others-Conventional														
To	tal (D)			-			-		-					+
E) Non-Conventional En	herav			-			-		-					+
	leigy			1					1					+
														+
To	tal (E)			1					1					+
F) Short-term Sources	\/												-	+
,		1			1		1	1	<u> </u>				1	<u>+</u>
						1		1						+
To	tal (F)	1		1	1	1	1	1	ł	1	1	1	1	+
G) Discom-to-Discom		1		1	1		1		1					<u> </u>
D-D	Purchase	1		1	1	1	1	1	ł	1	1	1	1	+
	Sale	1		1	1		1		1					<u> </u>
	tal (G)								1					1
	nd Total	1		ł	1	1	1	1	1	1	1	1	1	t

#### <Name of the Distribution Licensee> Form 13: Month Wise Power Purchase Expenses-Year (n+5)

### A) Fixed Charges + Variable Charges

								5) (Projected)						(Rs. Crore)
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													1
	-													
Su	b-total													
	rating Stations		1	1	1									+
riyder Gene														
	b-total													
To	tal (A)													
B) Central Generating S	Stations													
Thermal Gen	erating Stations													
S.,	b-total													+
	ower Stations													
Nuclear PC														
S.,	b-total													
	tal (B)													
C) Independent Power F	Projects-Conventional				-	-	-				-			
o) independent i ower i					-	-	-				-			
			ł	-	+		-							+
To	tal (C)		1	1	1									+
D) Others-Conventional			-	-	-									+
			1	1	1									+
														+
То	tal (D)													+
E) Non-Conventional En	herav		1	1	1									
_,														
														+
To	tal (E)													1
F) Short-term Sources	· /		1	1	1						1			1
														1
														t
To	tal (F)		1	1										1
G) Discom-to-Discom			1	1										1
	Purchase		1	1										1
	Sale		1	1										1
To	tal (G)		1	1										1
	nd Total	1	1		1	1		1			1	İ	1	1

														(Rs. Crore
							Year (n-	+5) (Projected)						
Generating Company	Generating Station	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
Su	b-total													
Hydel Gene	rating Stations													
Su	b-total													
To	tal (A)													
3) Central Generating S														
Thermal Gen	erating Stations													
		1	1	1	1		1				1		1	

Sub-total								
Nuclear Power Stations								
	1							
Sub-total	1							
Total (B)								
C) Independent Power Projects-Conventiona	al							
								-
Total (C)								ł
D) Others-Conventional								<u> </u>
D) Others-Conventional								
							-	ł
Total (D)								
E) Non-Conventional Energy								
Total (E)								
F) Short-term Sources								
Total (F)								
G) Discom-to-Discom								
D-D Purchase								
D-D Sale								
Total (G)	1							
Grand Total							1	l
			1				I	

C) variable Charges							Vear (n.	-5) (Projected						(Rs. Crore)
Generating Company	Generating Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A) State Concreting Sta	tione													
A) State Generating Sta	tions													
Thermal Gen	erating Stations													
Su	b-total													+
Hydel Gene	rating Stations													
i														
	b-total													
	tal (A)													
B) Central Generating S	Stations													
Thermal Gen	erating Stations													
	b-total													
Nuclear Po	ower Stations													
	b-total													
	tal (B)													
C) Independent Power I	Projects-Conventional													
_														_
	tal (C)													
D) Others-Conventional														_
	tal (D)													
E) Non-Conventional Er	lergy													
							+				+			
Та	tal (E)													+
	(a) (E)													+
F) Short-term Sources														1

	otal (F)							
G) Discom-to-Discom								
D-D	Purchase							
	Sale							
То	tal (G)							
Gran	nd Total							

## Form 14: Transmission and SLDC Charges

														(MU)
				Year (n-1)			Current Y	'ear 'n'				Control Period		
S. No.	Particulars	Units	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
Α	Inter-State Transmission Charges													
1	Capacity	MW												
2	Transmission Charges													
2.1	Component 1	Rs. Crore												
2.2	Component 2	Rs. Crore												
3	Total Inter-State Transmission Charges	Rs. Crore												
	Intra-State Transmission Charges													
1	Contracted Capacity	MW												
2	Transmission Rate	Rs./kW/month												
3	Intra-State Transmission Charges	Rs. Crore												
	SLDC Charges													
1	Generation Capacity	MW												
2	SLDC Charges	Rs./MW/month												
3	SLDC Charges	Rs. Crore						1						

## <Name of the Distribution Licensee> Form 15.1: Employee Expenses

		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year	'n'		Control Period		
S.No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected
	Basic Salary											
	Dearness Allowance (DA)											
3	House Rent Allowance											
4	Conveyance Allowance											
5	Leave Travel Allowance											
	Earned Leave Encashment											
	Other Allowances											
8	Medical Reimbursement											
	Overtime Payment											
	Bonus/Ex-Gratia Payments											
	Interim Relief / Wage Revision											
	Staff welfare expenses											
	VRS Expenses/Retrenchment Compensation											
	Commission to Directors											
	Training Expenses											
	Payment under Workmen's Compensation Act											
	Net Employee Costs											
	Terminal Benefits											
	Provident Fund Contribution											
	Provision for PF Fund											
	Pension Payments											
18.4	Gratuity Payment											
19	Unfunded past liabilities of pension and gratuity											
	Others											
	Gross Employee Expenses											
	Less: Expenses Capitalised											
23	Net Employee Expenses											

## Form 15.2: Administration & General Expenses

		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)		Current Year 'n'				Control Perio	d	. ,
S. No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Rent Rates & Taxes												
	Insurance												
3	Telephone & Postage, etc.												
	Legal charges & Audit fee												
	Professional, Consultancy, Technical fee												
6	Conveyance & Travel												
7	Electricity charges												
8	Water charges												
9	Security arrangements												
10	Fees & subscription												
	Books & periodicals												
12	Computer Stationery												
13	Printing & Stationery												
14	Advertisements												
15	Purchase Related Advertisement Expenses												
	Contribution/Donations												
17	License Fee and other related fee												
18	Vehicle Running Expenses Truck / Delivery Van												
19	Vehicle Hiring Expenses Truck / Delivery Van												
	Cost of services procured												
	Outsourcing of metering and billing system												
22	Freight On Capital Equipments												
	V-sat, Internet and related charges												
24	Training												
	Bank Charges						1	1					
26	Miscellaneous Expenses												
27	Office Expenses						1	1					
	Others						1	1					
	Gross A &G Expenses												
30	Less: Expenses Capitalised												
31	Net A &G Expenses												

## Form 15.3: Repair & Maintenance Expenses

													(Rs. Crore)
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Current Year 'n'			Control Period				
S. No.	Particulars	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audited	Audited	Audited	Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Plant & Machinery												
2	Buildings												
3	Civil Works												
4	Hydraulic Works												
5	Lines & Cable Networks												
6	Vehicles												
7	Furniture & Fixtures												
8	Office Equipment												
9	Gross R&M Expenses												
10	Gross Fixed Assets at beginning of year												
11	R&M Expenses as % of GFA at beginning of year												

## Form 15: Operation and Maintenance Expenses

			Year (n-1)			Current Year 'n'				(Rs. Crore) Control Period				
S. No.	Particulars	Reference	MYT/Tariff Order Apr-Mar	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
			Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Employee Expenses	Form 2.1												
2	A&G Expenses	Form 2.2												
3	R & M Expenses	Form 2.3												
4	Total O&M Expenses													

Note:

1 The projections for the Control Period to be supported by detailed computations

## <Name of the Distribution Licensee> Form 16.1: Statement of Capitalisation

S. No.		Name of the Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalisation during the year (Rs. Crore)	Asset group under which the capitalisation has been accounted (Land, Buldings, etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulation, 2023 under which the capitalisation has been claimed	Justification
	Year (n-1)									
1										
2										
3										
	Total									
	Current Year 'n'									
	Current Year in									
2										
3										
$\vdash$	Total									
$\vdash$	Year (n+1)									
1	1 cai (11+1)									
2										
3										
5										
	Total									
	Year (n+2)									
1	1 cui (11+2)									
2										
3										
-										
	Total									
	Year (n+3)									
1										
2										
3										
	Total									
	Year (n+4)									
1				l					1	
2										
3										
	Total									
	Year (n+5)									
1										
2										
3										
	Total									

\* Total estimated cost to be supported by documentary evidences like work orders, investment approvals etc.

## <Name of the Distribution Licensee> Form 16.2: Financing of Capitalisation

		Veer (n. 1)		Current Year 'r	ı'			Control Period		
S. No.	Particulars	Year (n-1)	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Capitalisation									
2	Financing Details									
	Loan 1									
	Loan 2									
	Total Loan									
	-									
	Equity									
4	Internal Resources									
5	Others (Please Specify)									
6	Total (2+3+4+5)									

### <Name of the Distribution Licensee> Form 17: Fixed Assets & Depreciation

-							•						(Rs. Crore)
						Year (n-1)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year		Additions during the year	Adjust. during the year	Cumulative at the end of the year		At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Current Year	'n'						
					Gross fix	ked Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	& tauihA	At the end of the year		Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+1)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year		At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+2)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	beginning of	At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+3)							
					Gross fix	ced Assets		Pr	ovisions for	depreciatio	n	Net fixed /	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year		At the end of the year

1	Land						
2	Buildings						
3	Civil works						
	Total						

						Year (n+4)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	& tauihA	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	•	Cumulative at the end of the year		At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n+5)							
					Gross fix	ed Assets		Pr	ovisions for	depreciatio	n	Net fixed	Assets
S.No.	Asset Group	A/c Code	Rate of Depriciation	At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year		Cumulative at the end of the year		At the end of the year
1	Land												
2	Buildings												
3	Civil works												
	Total												

## <Name of the Distribution Licensee> Form 18: Interest and finance charges on loan

### A. Normative Loan

Year (n-1) Current Year 'n' **Control Period** S. MYT/Tariff True-Up MYT/Tariff Particulars Apr - Mar Apr-Mar Apr-Sep Oct-Mar n+1 n+2 n+3 n+4 n+5 No. Order requirement Order Approved Audited Claimed Actual Estimated Estimated Projected Projected Projected Projected Projected Approved 1 Opening Balance of Gross Normative Loan 2 Cumulative Repayment till the year 3 Opening Balance of Net Normative Loan Less: Reduction of Normative Loan due to 4 retirement or replacement of assets Addition of Normative Loan due to 5 capitalisation during the year Repayment of Normative loan during the 6 year 7 Closing Balance of Net Normative Loan 8 Closing Balance of Gross Normative Loan 9 Average Balance of Net Normative Loan Weighted average Rate of Interest on 10 actual Loans (%) 11 Interest 12 Finance charges 13 Total Interest & Finance charges

### B. Actual loan portfolio

S.		Year (n-1)		Current Year '	n'		(	Control Perio	d	
	Particulars	Apr-Mar	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
No.		Audited	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Loan 1					-		-		-
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
2	Loan 2									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
	Total									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance					1				
	Applicable Interest Rate (%)			ł		1				
	Interest					1				
	Finance charges			1		1		1		
	Total Interest & Finance charges			1						

### <Name of the Distribution Licensee> Form 19: Interest on working capital

													(Rs. Crore)
			Year (n-1)			Current	t Year 'n'			C	ontrol Period	ł	
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	O&M expenses												
2	Maintenance spares												
3	Receivables												
	Less:												
4	Security Deposits												
5	Power purchase cost including transmission charges and SLDC charges												
6	Total Working Capital requirement												
7	Interest rate												
8	Interest on working capital												

## <Name of the Distribution Licensee> Form 20: Return on Equity

			Year (n-1)			Current	Year 'n'			С	ontrol Period		(113. 01010)
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year												
2	Capitalisation during the year												
3	Equity portion of capitalisation during the year												
4	Reduction in Equity Capital on account of retirement / replacement of assets												
5	Regulatory Equity at the end of the year												
	Rate of Return on Equity												
6	Base rate of Return on Equity												
7	Effective Income Tax rate												
8	Rate of Return on Equity												
	Return on Equity Computation												
9	Return on Regulatory Equity at the beginning of the year												
10	Return on Regulatory Equity addition during the year												
11	Total Return on Equity												

## <Name of the Distribution Licensee> Form 21: Non-Tariff Income

													(Rs. Crore)
			Year (n-1)			Current	t Year 'n'			С	ontrol Period		
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Income from rent of land or buildings												
2	Net income from sale of de-capitalised assets												
3	Income from sale of scrap												
4	Income from statutory investments												
5	Interest income on advances to suppliers/ contractors												
6	Income from rental from staff quarters												
7	Income from rental from contractors												
8	Income from hire charges from contactors and others												
9	Income from consumer charges levied in accordance with Schedule of Charges approved by the Commission												
10	Supervision charges for capital works												
11	Income from advertisements												
12	Income from sale of tender documents												
13													
	Total												

### <Name of the Distribution Licensee> Form 22: Income from Other Businesses

													(Rs. Crore)
			Year (n-1)			Current	t Year 'n'			С	ontrol Period		
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
	Total												

### <Name of the Distribution Licensee> Form 23: Receipts on account of Cross Subsidy Surcharge and Additional Surcharge

													(Rs. Crore)
			Year (n-1)			Current Yea	r 'n'			C	ontrol Period		
S. No.	Particulars	MYT/Tariff Order	Apr-Mar	True-Up requirement	MYT/Tariff Order	Apr-Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Approved	Audited	Claimed	Approved	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
	Receipts on account of Cross Subsidy Surcharge												
2	Receipts on account of Additional Surcharge												

## Year (n-1) (Audited)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
	Total						

## Current Year 'n' (Estimated)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
	Total						

## Year (n+1) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
	Total						

## Year (n+2) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							

2				
3				
	Total			

### Year (n+3) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
	Total						

### Year (n+4) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
	Total						

### Year (n+5) (Projected)

S. No.	Name of Open Access Consumer	Voltage level	Open Access Consumption	Cross Subsidy Surcharge	Receipts on account of Cross Subsidy Surcharge	Additional Surcharge	Receipts on account of Additional Surcharge
	Consumer	11 kV/33 kV/ 132 kV	MU	Rs./kWh	Rs. Crore	Rs./kWh	Rs. Crore
1							
2							
3							
	Total						

## <Name of the Distribution Licensee> Form 24: Cost of Service: Embedded Cost Method

				Generation Co	ost				Transmission - Inter-St	ate		Transmission - Intra-St	ate		Distribution			Retail Supply			Cost A	llocation		Cost Allocatio	1		
			Demand			Energy			Demand			Demand			Demand			Energy									ales CoS
Co	insumer Category	Cost	Rate Basis - Contracts/ NCP G-T interface	CoS	Cost	Recovery Basis - Energy Sales	CoS	Cost	Rate Basis - Contracts/ NCP G-T interface	COS	Cost	Rate Basis - Contracts/ NCP G-T interface	CoS	Cost	Rate Basis - Contracts/ NCP G-T interface	CoS	Cost	Recovery Basis - Energy Sales	CoS			Demand - D		Demand Ene			
		Rs. Crore	MW	Rs./kVA/Month	Rs. Crore	MU	Rs/kWh	Rs. Crore	MW	Rs./kVA/Month	Rs. Crore	MW	Rs./kVA/Month	Rs. Crore	MW	Rs./kVA/Month	Rs. Crore	MU	Rs/kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore Rs. C	rore Rs. Cr	ore N	dU Rs./kWh
	LT Categories																										
	Domestic																										
Category II (A, B & C)	Non-Domestic/Commercial																										
	HT Categories																										
HT-I	Industry Segregated																										
	11 KV																										
	33 KV																										
	132 KV																										
HT-I(B)	Ferro Alloys																										
	Grand Total																										

# <Name of the Distribution Licensee> Form 24.1: Cost of Service: Embedded Cost Method-Losses

Particulars         Year (n+1)           Energy Loss         Technical Loss           HT         11 kV           HT         33 kV           HT         132 kV           HT         132 kV           LT         Total Technical Loss           Total Technical Loss         Image: Commercial Loss           HT         11 kV           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           LT         Total Commercial Loss           Total Energy Loss         Demand Loss           HT         11 kV           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           LT         Total Technical Loss           HT         11 kV           HT         132 kV           LT         Total Technical Loss           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           <			(%)
Technical Loss           HT         11 kV           HT         33 kV           HT         132 kV           LT         132 kV           Total Technical Loss            MT         11 kV           HT         132 kV           LT            Total Technical Loss            HT         11 kV           HT         132 kV           HT         132 kV           LT            Total Commercial Loss            Total Commercial Loss            Total Energy Loss            Demand Loss            HT         11 kV           HT         132 kV           LT            Total Technical Loss            HT         132 kV           LT            Total Technical Loss            HT         11 kV           HT         132 kV           LT            Total Technical Loss            HT         132 kV           HT         132 kV           LT	Partie	culars	Year (n+1)
HT       11 kV         HT       33 kV         HT       132 kV         LT       132 kV         Total Technical Loss          MT       11 kV         HT       132 kV         HT       11 kV         HT       11 kV         HT       11 kV         HT       11 kV         HT       132 kV         HT       132 kV         LT       Total Commercial Loss         Total Commercial Loss       Demand Loss         Total Energy Loss       Demand Loss         HT       11 kV         HT       12 kV         LT       33 kV         HT       132 kV         LT       Total Technical Loss         MT       132 kV         LT       Total Technical Loss         HT       132 kV         LT       Total Commercial Loss         HT       132 kV         HT       132 kV         LT       Total Commercial Loss         HT       132 kV         HT       132 kV         LT       Total Commercial Loss         Intra State Transmission Loss       Intra		Energy Loss	
HT       33 kV         HT       132 kV         LT       Image: Commercial Loss         Total Technical Loss         HT       11 kV         HT       132 kV         HT       11 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         LT       Demand Loss         Total Commercial Loss       Image: Commercial Loss         Total Energy Loss       Image: Commercial Loss         HT       11 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         LT       Image: Commercial Loss         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       1	Technie	cal Loss	
HT       132 kV         LT	HT	11 kV	
LT	HT	33 kV	
Total Technical Loss         Image: Commercial Loss           HT         11 kV           HT         33 kV           HT         132 kV           LT         132 kV           Total Commercial Loss         Image: Commercial Loss           Total Energy Loss         Image: Commercial Loss           Total Energy Loss         Image: Commercial Loss           HT         11 kV           HT         132 kV           HT         11 kV           HT         132 kV           HT         132 kV           HT         132 kV           LT         Commercial Loss           HT         132 kV           LT         Image: Commercial Loss           HT         11 kV           HT         132 kV           LT         Image: Commercial Loss           HT         132 kV           Intra State Transmission Loss         Image: Commercial Loss <td></td> <td>132 kV</td> <td></td>		132 kV	
Commercial Loss           HT         11 kV           HT         33 kV           HT         132 kV           LT         132 kV           Total Commercial Loss         Image: Commercial Loss           Total Energy Loss         Demand Loss           HT         11 kV           HT         11 kV           HT         11 kV           HT         132 kV           HT         11 kV           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           HT         132 kV           LT         Total Technical Loss           HT         11 kV           HT         132 kV           LT         Total Technical Loss           HT         132 kV           HT         132 kV           HT         132 kV           LT         Total Commercial Loss           Total Commercial Loss         Total Commercial Loss           Total Demand Loss         Intra State Transmission Loss	LT		
HT       11 kV         HT       33 kV         HT       132 kV         LT       In the second s	Total Technical Loss		
HT       33 kV         HT       132 kV         LT       132 kV         Total Commercial Loss       Image: Common constraint of the second constraint o	Commer	cial Loss	
HT       132 kV         LT       Total Commercial Loss         Total Energy Loss       Demand Loss         Technical Loss         HT       11 kV         HT       11 kV         HT       132 kV         HT       132 kV         HT       132 kV         HT       132 kV         LT       Total Technical Loss         Commercial Loss         HT       11 kV         HT       132 kV         LT       Total Technical Loss         HT       11 kV         HT       132 kV         HT       132 kV         HT       132 kV         Intra State Transmission Loss       Intra State Transmission Loss	HT	11 kV	
LT Total Commercial Loss Total Energy Loss Demand Loss HT Technical Loss HT 11 kV HT 33 kV HT 132 kV LT Total Technical Loss HT 11 kV HT 134 kV HT	HT	33 kV	
Total Commercial Loss         Total Energy Loss         Demand Loss         Technical Loss         HT       11 kV         HT       33 kV         HT       132 kV         LT       Commercial Loss         Total Technical Loss       Image: Commercial Loss         HT       11 kV         HT       132 kV         LT       Image: Commercial Loss         HT       11 kV         HT       132 kV         HT       132 kV         IT       132 kV         IT       Total Commercial Loss         Total Commercial Loss       Image: Commercial Loss         Intra State Transmission Loss       Image: Commercial Loss		132 kV	
Total Energy LossDemand LossTechnical LossHT11 kVHT13 kVHT132 kVLTImage: Commercial LossCommercial LossHT11 kVHT132 kVHT132 kVIT33 kVHT132 kVIT53 kVHT132 kVIntra State Transmission LossIntra State Transmission Loss	LT		
Demand LossTechnical LossHT11 kVHT13 kVHT132 kVLTImage: Colspan="2">Image: Colspan="2" Total LossHT11 kVImage: Colspan="2">Image: Colspan="2" Total Colspan="2" Total Colspan="2" Total Colspan="2" Total Colspan="2" Total LossTotal Commercial LossImage: Colspan="2" Total Colspan="2" Tot	Total Commercial Loss		
Technical LossHT11 kVHT33 kVHT33 kVLT132 kVLTImage: Colspan="2">Commercial LossTotal Technical LossHT11 kVHT132 kVLT33 kVHT132 kVIntra State Transmission LossImage: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Commercial LossTotal Demand LossImage: Colspan="2">Image: Colspan="2" Image: Colsp	Total Energy Loss		
HT       11 kV         HT       33 kV         HT       132 kV         LT       Image: Commercial Loss         Total Technical Loss         HT       11 kV         HT       11 kV         HT       11 kV         HT       11 kV         HT       132 kV         HT       132 kV         HT       132 kV         Intra Commercial Loss       Image: Commercial Loss         Total Commercial Loss       Image: Commercial Loss         Intra State Transmission Loss       Image: Commercial Loss			
HT33 kVHT132 kVLTImage: Commercial LossTotal Technical LossMT11 kVHT13 kVHT132 kVLTImage: Commercial LossTotal Commercial LossImage: Commercial LossTotal Commercial LossImage: Commercial LossIntra State Transmission LossImage: Commercial Loss	Technie	cal Loss	
HT132 kVLTIntra State Transmission LossTotal Technical LossIntra State Transmission LossIntra State Transmission LossIntra State Transmission Loss	HT	11 kV	
LT Total Technical Loss Commercial Loss HT 11 kV HT 33 kV HT 132 kV LT Total Commercial Loss Total Demand Loss Intra State Transmission Loss	HT	33 kV	
Total Technical Loss         Commercial Loss         HT       11 kV         HT       33 kV         HT       132 kV         LT       Intra Commercial Loss         Total Commercial Loss       Intra State Transmission Loss	HT	132 kV	
Commercial LossHT11 kVHT33 kVHT132 kVLTTotal Commercial LossTotal Demand LossIntra State Transmission Loss			
HT     11 kV       HT     33 kV       HT     132 kV       LT     Total Commercial Loss       Total Demand Loss     Intra State Transmission Loss	Total Technical Loss		
HT     33 kV       HT     132 kV       LT     Total Commercial Loss       Total Demand Loss     Intra State Transmission Loss	Commer	cial Loss	
HT     132 kV       LT     Intra State Transmission Loss	HT	11 kV	
LT Total Commercial Loss Total Demand Loss Intra State Transmission Loss	HT	33 kV	
Total Commercial Loss         Total Demand Loss         Intra State Transmission Loss	HT	132 kV	
Total Demand Loss           Intra State Transmission Loss			
Intra State Transmission Loss	Total Commercial Loss		
	Total Demand Loss		
Inter State Transmission Loss	Intra State Transmission Los	S	
	Inter State Transmission Los	S	

# <Name of the Distribution Licensee> Form 24.2: Cost of Service: Embedded Cost Method-Class Factors

								(%)
						Year (n+1)		
	Concurrent Cotegory	Energy Data		Factors			Commercial Loss	
	Consumer Category	Commercial Loss	Class Load Factor	Class Coincidence Factor - Morning	Class Coincidence Factor - Evening	Commercial Loss - Non- coincident Demand	Commercial Loss - Coincident Demand Morning	Commercial Loss - Coincident Demand Evening
	LT Categories							
Category I (A&B)	Domestic							
Category II (A, B	Non-Domestic/Commercial							
	HT Categories							
HT-I	Industry Segregated							
	11 kV							
	33 kV							
	132 kV							
HT-I(B)	Ferro Alloys							
	Grand Total							

# <Name of the Distribution Licensee> Form 24.3: Cost of Service: Embedded Cost Method-Allocation Factors

															Ŷ	'ear (n+1)													
					Energy Dat	ta												Demand	Data										
	Consumer Category	Sales	Comme	ercial Loss	Techni	cal Loss	In	put	Non-coincident Demand	Comme	rcial Loss	Techni	cal Loss	In	put	Coincident Demand - Morning	Comme	rcial Loss	Techni	cal Loss	In	put	Coincident Demand - Evening	Comme	rcial Loss	Technie	cal Loss	In	nput
		MU	%	MU	%	MU	MU	%	MW	%	MW	%	MW	MW	%	MW	%	MW	%	MW	MW	%	MW	%	MW	%	MW	MW	%
	LT Categories																												T ,
Category I (A&B)	Domestic																												T ,
Category II (A, B	8 Non-Domestic/Commercial					1												1				1							
						1												1				1							
	HT Categories					1												1				1							
HT-I	Industry Segregated					1												1				1							
	11 KV					1												1				1							
	33 KV					1												1				1							
	132 kV					1												1				1							
HT-I(B)	Ferro Alloys					1												1				1							
	Grand Total																												1 1

# <Name of the Distribution Licensee> Form 24.4: Cost of Service: Embedded Cost Method-Capacity Allocation

			Year (n+1)
Co	onsumer Category	Non-Coincident Demand/Contract Demand	Non-Coincident Demand/Contract Demand at G-T interface
	LT Categories		
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
	HT Categories		
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
	Grand Total		

(MW)

## <Name of the Distribution Licensee>

Form 24.6: Cost of Service: Embedded Cost Method-Power Purchase Expenses Allocati

C	anoumer Cotogory	Yea	ır (n+1)
	onsumer Category	Demand	Energy
	LT Categories		
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
	HT Categories		
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
	Grand Total		

# <Name of the Distribution Licensee> Form 24.5: Cost of Service: Embedded Cost Method-Transmission and SLDC Charges Allocation

					(Rs. Crore)
			١	(ear (n+1)	
Cons	umer Category	Inter-State Trans	smission Charges	Intra State Transmission	Charges + SLDC Charges
		Demand	Energy	Demand	Energy
LT	Categories				
Category I (A&B)	Domestic				
Category II (A, B & C)	Non-Domestic/Commercial				
HT	Categories				
HT-I	Industry Segregated				
	11 kV				
	33 kV				
	132 kV				
HT-I(B)	Ferro Alloys				
G	Brand Total				

## <Name of the Distribution Licensee>

Form 24.7: Cost of Service: Embedded Cost Method-Distribution Cost Allocation

		Yea	r (n+1)
	onsumer Category	Demand	Energy
	LT Categories		
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
	HT Categories		
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
	Grand Total		

## <Name of the Distribution Licensee>

Form 24.7: Cost of Service: Embedded Cost Method-Retail Supply Cost Allocation

		Yea	r (n+1)
	onsumer Category	Demand	Energy
	LT Categories		
Category I (A&B)	Domestic		
Category II (A, B & C)	Non-Domestic/Commercial		
	HT Categories		
HT-I	Industry Segregated		
	11 kV		
	33 kV		
	132 kV		
HT-I(B)	Ferro Alloys		
	Grand Total		

## <Name of the Distribution Licensee> Form 25: Retail Supply Tariff

			Year (n-1)-Appro	ved Tariff		Current Year 'n'-Cu	urrent Tariff	Y	ear (n+1)-Full Cost F	Recovery Tariff		Year (n+1)-Propo	sed Tariff
C	onsumer Category	Fixed/	Demand Charge	Energy Charge	Fixed/	Demand Charge	Energy Charge	Fixed/	Demand Charge	Energy Charge	Fixed/	Demand Charge	Energy Charge
		Unit	Rs./Unit/Month	Rs./kWh/Rs./kVAh	Unit	Rs./Unit/Month	Rs./kWh/Rs./kVAh	Unit	Rs./Unit/Month	Rs./kWh / Rs./kVAh	Unit	Rs./Unit/Month	Rs./kWh / Rs./kVAh
	LT Categories												
Category I (A&B)	Domestic								1				
Category II (A, B & C)	Non-Domestic/Commercial												
	HT Categories												
HT-I	Industry Segregated												
	11 kV												
	33 kV												
	132 kV												
HT-I(B)	Ferro Alloys												

Note:

### <Name of the Distribution Licensee> Form 26: Revenue from Sale of Power at Approved Tariffs-Year (n-1)

		No. of	Connected	Sales	Tariff		Customer	FCA			Revenue		
Const	umer Category	consumers	Load/Contract	Sales	Fixed/Demand Charges	Energy Charges	Charges	TCA	Fixed/Demand Charges	Energy Charges	Customer Charges	FCA	Total
		Units	Units	Units	Units	Units	Units	Units	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore
LT	Categories												
Category I (A&B)	Domestic												
Category II (A, B & C)	Non-Domestic/Commercial												
HT	Categories												
HT-I	Industry Segregated												1
	11 kV												
	33 kV												
	132 kV												1
HT-I(B)	Ferro Alloys												

Note: 1 2

#### <Name of the Distribution Licensee> Form 26: Revenue from Sale of Power at Current Tariffs-Year (n+1)

		No. of	Connected	Sales	Tariff		Customer	FCA			Revenue		
Consu	mer Category	consumers	Load/Contract	Jales	Fixed/Demand Charges	Energy Charges	Charges	TCA	Fixed/Demand Charges	Energy Charges	Customer Charges	FCA	Total
		Units	Units	Units	Units	Units	Units	Units	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore
LT	Categories												
Category I (A&B)	Domestic												
Category II (A, B & C)	Non-Domestic/Commercial												
HT	Categories												
HT-I	Industry Segregated												Í
	11 kV												
	33 kV												
	132 kV												I
HT-I(B)	Ferro Alloys												Ĩ
													I

Note: 1 2

#### <Name of the Distribution Licensee> Form 26: Revenue from Sale of Power at Proposed Tariffs-Year (n+1)

		No. of	Connected	Sales	Tariff		Customer	FCA			Revenue		
Consu	mer Category	consumers	Load/Contract	Sales	Fixed/Demand Charges	Energy Charges	Charges	ICA	Fixed/Demand Charges	Energy Charges	Customer Charges	FCA	Total
		Units	Units	Units	Units	Units	Units	Units	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore
LT	Categories												
Category I (A&B)	Domestic												
Category II (A, B & C)	Non-Domestic/Commercial												
HT	Categories												
HT-I	Industry Segregated												
	11 kV												
	33 kV												
	132 kV												
HT-I(B)	Ferro Alloys												

Note: 1 2

#### <Name of the Distribution Licensee> Form 27: Revenue Summary-Year (n+1)

		Sales			Revenue at Curre			Revenue at Proposed Tariffs						
Cons	umer Category	Sales	Fixed/Demand Charges	Energy Charges	Customer Charges	FCA	Total	Average Billing Rate	Fixed/Demand Charges	Energy Charges	Customer Charges	Total	Average Billing Rate	
		MU	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs./kWh	
L1	Categories													
Category I (A&B)	Domestic													
Category II (A, B & C)	Non-Domestic/Commercial													
н	Categories													
HT-I	Industry Segregated													
	11 kV													
	33 kV													
	132 kV													
HT-I(B)	Ferro Alloys													
G	Grand Total													

Note:

1 Licensee is required to provide the details for the customer categories applicable to its licence area

## <Name of the Distribution Licensee> Form 28: Summary of true-up

Previou	ıs Year (n-1)								(Rs. Crore)
S. No.	Particulars	MYT/Tariff Order	Normative claimed in true-up	Actual	Deviation	Reasons for Deviation	Controllable	Uncontrollable	Net Entitlement after sharing of gains/(losses)
Α	Expenses side summary								
	Power purchase expenses								
	Inter-State Transmission Charges								
	Intra-State Transmission Charges								
	Aggregate Revenue Requirement								
В	Revenue side summary								
	Revenue from Sale of Power								
	GoTS Subsidy								
	Revenue for true-up								
С	Revenue Gap/(Surplus)								

## <Name of the Distribution Licensee> Form 29: Revenue Gap/(Surplus)-Year (n+1)

		(Rs. Crore)
S. No.	Particulars	Year (n+1)
1	Revenue from Sale of Power at Current Tariffs	
2	Revenue from Sale of Power at Proposed Tariffs	
3	GoTS Subsidy	
4	Residual Revenue Gap/(Surplus) at Proposed Tariffs (1-2-3)	

## Note:

1 Licensee should submit the proposed measures to bridge the residual revenue gap, if any, at Proposed T

Appendix 3: Tariff Filing Forms (SLDC)

## Tariff Filing Formats - SLDC Checklist

S. No.	Form	Title	Tick
1	Form 1	Summary Sheet	
2	Form 2	Operation and Maintenance Expenses	
3	Form 2.1	Employee Expenses	
4	Form 2.2	Administration & General Expenses	
5	Form 2.3	Repair & Maintenance Expenses	
6	Form 3	Summary of Capital Expenditure and Capitalisation	
7	Form 3.1	Statement of Additional Capitalisation after COD	
8	Form 3.2	Financing of Additional Capitalisation	
9	Form 4	Fixed Assets & Depreciation	
10	Form 5	Interest and finance charges on loan	
11	Form 6	Interest on working capital	
12	Form 7	Return on Equity	
13	Form 8	Non-Tariff Income	
14	Form 9	Income from Open Access Charges	
15	Form 11	Revenue from Transmission Charges	
16	Form 11	Summary of true-up	
17	Form 12	Contracted Capacity	

## SLDC

Form 1: Summary Sheet

				Y	ear (n	-1)	C	urren	t Year '	n'		Cor	trol Pe	riod		
S N o	Particulars	Units	Refe renc e	MYT/ Tariff Orde r	Apr il- Mar ch	True- Up requir ement	MYT/ Tariff Orde r	Ap r- Se p	Oct- Mar	April - Marc h	n+1	n+2	n+3	n+4	n+5	Rem arks
				Appr oved	Aud ited	Claim ed	Appr oved	Act ual	Esti mate d	Esti mate d	Proj ecte d	Proj ecte d	Proj ecte d	Proj ecte d	Proj ecte d	
1	Operation & Maintenance Expenses	Rs. Crore	Form 2													
2	Depreciation	Rs. Crore	Form 4													
3	Interest and finance charges on loan	Rs. Crore	Form 5													
4	Interest on Working Capital	Rs. Crore	Form 6													
5	Return on Equity	Rs. Crore	Form 7													
6	Less:															
6. 1	Non-Tariff Income	Rs. Crore	Form 8													
6. 2	Income from Open Access Charges	Rs. Crore	Form 9													
7	Add:															
7. 1	Impact of true-up for prior period	Rs. Crore	Form 11													

8	Aggregate Revenue Requirement	Rs. Crore								
9	Generation Capacity	MW	Form 12							
1 0	SLDC Charges	Rs./MW /month								

# SLDC

# Form 2: Operation and Maintenance Expenses

			Year (n-	1)		Curren	nt Year 'n'			Co	ntrol Peri	iod	-
Particulars	Refere nce	MYT/T ariff Order	Apr- Mar	True-Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Appro	Audit	Claimed	Appro	Act	Estima	Estima	Projec	Projec	Projec	Projec	Projec
		ved	ed		ved	ual	ted	ted	ted	ted	ted	ted	ted
Employee	Form												
Expenses	2.1												
A&G	Form												
Expenses	2.2												
R & M	Form												
Expenses	2.3												
Total O&M													
Expenses													

Note:

S.

Ν о.

1

2

3

4

1 The projections for the Control Period to be supported by detailed computations

	SLDC	
_		_

Form 2.1: Employee Expenses

				1		1			<b>T</b>			(12	. Crore)
		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Cı	urrent Ye	ar 'n'		Co	ntrol Per	iod	
S.N o.	Particulars	Apr- Mar	Apr- Mar	Apr- Mar	Apr- Mar	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Audi ted	Audi ted	Audi ted	Audi ted	Act ual	Estim ated	Estim ated	Projec ted	Projec ted	Projec ted	Projec ted	Projec ted
1	Basic Salary												
2	Dearness Allowance (DA)												
3	House Rent Allowance												
4	Conveyance Allowance												
5	Leave Travel Allowance												
6	Earned Leave Encashment												
7	Other Allowances												
8	Medical Reimbursement												
9	Overtime Payment												
10	Bonus/Ex-Gratia Payments												
11	Interim Relief / Wage Revision												
12	Staff welfare expenses												
13	VRS Expenses/Retrenchment Compensation												
14	Commission to Directors												
15	Training Expenses												
16	Payment under Workmen's Compensation Act												
17	Net Employee Costs												
18	Terminal Benefits												
18. 1	Provident Fund Contribution												

18.							
2	Provision for PF Fund						
18.							
3	Pension Payments						
18.							
4	Gratuity Payment						
	Unfunded past liabilities of						
19	pension and						
	gratuity						
20	Others						
21	Gross Employee Expenses						
22	Less: Expenses Capitalised						
23	Net Employee Expenses						

SLDC
Form 2.2: Administration & General Expenses

S.		Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	Cı	urrent Ye	ar 'n'		Co	ntrol Per		. crorej
3. N 0.	Particulars	Apr- Mar	Apr- Mar	Apr- Mar	Apr- Mar	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Audi ted	Audi ted	Audi ted	Audi ted	Act ual	Estim ated	Estim ated	Projec ted	Projec ted	Projec ted	Projec ted	Projec ted
1	Rent Rates & Taxes												
2	Insurance												
3	Telephone & Postage, etc.												
4	Legal charges & Audit fee												
5	Professional, Consultancy, Technical fee												
6	Conveyance & Travel												
7	Electricity charges												
8	Water charges												
9	Security arrangements												
1 0	Fees & subscription												
1 1	Books & periodicals												
1 2	Computer Stationery												
1 3	Printing & Stationery												
1 4	Advertisements												
1 5	Purchase Related Advertisement Expenses												

1 6	Contribution/Donations						
1 7	License Fee and other related fee						
1 8	Vehicle Running Expenses Truck / Delivery Van						
1 9	Vehicle Hiring Expenses Truck / Delivery Van						
2 0	Cost of services procured						
2 1	Outsourcing of metering and billing system						
2 2	Freight On Capital Equipment's						
2 3	V-sat, Internet and related charges						
2 4	Training						
2 5	Bank Charges						
2 6	Miscellaneous Expenses						
2 7	Office Expenses						
2 8	Others						
2 9	Gross A &G Expenses						
3 0	Less: Expenses Capitalised						
3 1	Net A &G Expenses						

SLDC										
Form 2.3: Repair & Maintenance Expenses										

r						1			r			(,,	3. 01010)			
S. N o.	Particulars	Year (n-4)	Year (n-3)	Year (n-2)	Year (n-1)	C	Current Year 'n'			Control Period						
		Apr- Mar	Apr- Mar	Apr- Mar	Apr- Mar	Apr- Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5			
		Audit	Audit	Audit	Audit	Actu	Estimat	Estimat	Project	Project	-	Project	Project			
		ed	ed	ed	ed	al	ed	ed	ed	ed	ed	ed	ed			
1	Plant & Machinery															
2	Buildings															
3	Civil Works															
4	Hydraulic Works															
5	Lines & Cable															
	Networks															
6	Vehicles															
7	Furniture &															
'	Fixtures															
8	Office Equipment															
9	Gross R&M															
	Expenses															
10	Gross Fixed															
	Assets at															
	beginning of year															
	R&M Expenses as															
11	% of GFA at															
	beginning of year															

# SLDC Form 3: Summary of Capital Expenditure and Capitalisation

		`	Year (n-	1)		Curren	nt Year 'n'	I		Co	ntrol Per	iod	
S. N o.	Particulars	MYT/T ariff Order	Apr- Mar	True-Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Appro ved	Audit ed	Claimed	Appro ved	Act ual	Estima ted	Estima ted	Projec ted	Projec ted	Projec ted	Projec ted	Projec ted
1	Opening Capital Works in Progress												
2	Capital Expenditure during the year												
3	Capitalisation during the year												
4	Closing Capital Works in Progress												

# SLDC Form 3.1: Statement of Capitalisation

S. N o.	FY	Name of the Scheme	Name of the work	Total estimated cost* (Rs. Crore)	Capital expenditure during the year (Rs. Crore)	Capitalis ation during the year (Rs. Crore)	Asset group under which the capitalis ation has been account ed (Land, Buldings , etc.)	Scope of work	Relevant Clause of the TSERC MYT Regulati on, 2023 under which the capitalis ation has been claimed	Justific ation
	Year (n-1)									
1										
2										
3										
	Total									
	Current Year 'n'									
1										
2										
3										
	Total									
	Year (n+1)									

1	
3	
Total       Image: Constraint of the second se	
Total       Image: Constraint of the second se	
Year (n+2)       Year       Image: Second se	
Image: (n+2)       Image:	
1	
2	
3	
Image: state of the	
Total       Image: Constraint of the second se	
Year (n+3)         Year         Image: Constraint of the second se	
(n+3)       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         1       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         2       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system       Image: Constraint of the system         3       Image: Constraint of the	
1	
2	
3	
Total         Image: Constraint of the second s	
Total Total	
Total Total	
Year Year	
(n+4)	
2 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Total Linear	
Year	
(n+5)	
2	
3	

	Total							
*	Total estima	ated cost to be	supported by docum	nentary evidend	es like work			
	ordore invo	stmont opprov	vala oto					

orders, investment approvals etc.

	SLDC
Form 3.2:	Financing of Capitalisation

		Year		Current Ye	ear 'n'		C	ontrol Perio	d	
S. No.	Particulars	(n-1)	Apr- Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Actual	Actual	Estimated	Estimated	Projected	Projected	Projected	Projected	Projected
1	Additional capitalisation									
2	Financing Details									
	Loan 1									
	Loan 2									
	Total Loan									
3	Equity									
4	Internal Resources									
5	Others (Please Specify)									
6	Total (2+3+4+5)									

## SLDC Form 4: Fixed Assets & Depreciation

						Voor (n	4)					(113. 0	
					Gross fixed	Year (n I Assets	-1)	Prov	isions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	 Total												<u> </u>

						Current Ye	ear 'n'						
				C	Gross fixed	Assets		Prov	isions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r

1	Land							
2	Buildings							l
3	Civil works							
								l
	Total							l

						Year (n	+1)						
				C	Gross fixed	Assets		Prov	isions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	 Total												

						Year (n	+2)						
				C	Gross fixed	Assets		Prov	isions for	deprecia	ation	Net fix Asset	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of	Cumulati ve upto the beginnin	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of

				the yea r	g of the year			the yea r
1	Land							
2	Buildings							
3	Civil works							
	Total							

						Year (n-	+3)						
				C	Gross fixed	Assets		Prov	visions for	deprecia	ation	Net fixed Assets	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	 Total												

		Year (n+4)		
S.N o.	Asset Group	Gross fixed Assets	Provisions for depreciation	Net fixed Assets

		A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	Total												

						Year (n	+5)						
				C	Gross fixed	Assets		Prov	visions for	deprecia	ation	Net fixed Assets	
S.N o.	Asset Group	A/c Cod e	Rate of Depriciati on	At the beginni ng of the year	Additio ns during the year	Adjust. & deductio ns	At the en d of the yea r	Cumulati ve upto the beginnin g of the year	Additio ns during the year	Adjus t. durin g the year	Cumulati ve at the end of the year	At the beginni ng of the year	At the en d of the yea r
1	Land												
2	Buildings												
3	Civil works												
	 Total												
	Total												-

## SLDC Form 5: Interest and finance charges on loan

# A. Normative Loan

		<b>`</b>	Year (n-	1)		Current	Year 'n'			Cor	ntrol Per		
S. N o.	Particulars	MYT/T ariff Order	Apr- Mar	True- Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Appro ved	Audi ted	Claime d	Appro ved	Actua I	Estim ated	Estim ated	Proje cted	Projec ted	Proje cted	Proje cted	Proje cted
1	Opening Balance of Gross Normative Loan												
2	Cumulative Repayment till the year												
3	Opening Balance of Net Normative Loan												
4	Less: Reduction of Normative Loan due to retirement or replacement of assets												
5	Addition of Normative Loan due to capitalisation during the year												
6	Repayment of Normative loan during the year												
7	Closing Balance of Net Normative Loan												
8	Closing Balance of Gross Normative Loan												
9	Average Balance of Net Normative Loan												

1 0	Weighted average Rate of Interest on actual Loans (%)						
1 1	Interest						
1 2	Finance charges						
1 3	Total Interest & Finance charges						

## B. Actual loan portfolio

	Actual lear perione									(Rs. Crore)
S.		Year (n-1)	C	urrent Yea	r 'n'		Co	ntrol Per	iod	
Ν	Particulars	Apr- Mar	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Audite d	Actu al	Estimat ed	Estim ated	Proje cted	Projec ted	Projec ted	Proje cted	Projec ted
1	Loan 1									
	Opening Balance of Loan									
	Addition of Loan during the year									
	Loan Repayment during the year									
	Closing Balance of Loan									
	Average Loan Balance									
	Applicable Interest Rate (%)									
	Interest									
	Finance charges									
	Total Interest & Finance charges									
2	Loan 2									

Opening Balance of Loan					
Addition of Loan during the					
 year					
Loan Repayment during					
the year					
Closing Balance of Loan					
Average Loan Balance					
Applicable Interest Rate (%)					
Interest					
Finance charges					
Total Interest & Finance					
charges					
Total					
Opening Balance of Loan					
Addition of Loan during the					
year					
Loan Repayment during					
the year					
Closing Balance of Loan					
Average Loan Balance					
Applicable Interest Rate					
(%)					
Interest					
Finance charges					
Total Interest & Finance					
charges					

# SLDC

# Form 6: Interest on working capital

			Year (n-	1)		Currer	nt Year 'n'			Co	ntrol Per	iod	
S. N o.	Particulars	MYT/T ariff Order	Apr- Mar	True-Up require ment	MYT/T ariff Order	Apr- Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Appro ved	Audit ed	Claimed	Appro ved	Act ual	Estima ted	Estima ted	Projec ted	Projec ted	Projec ted	Projec ted	Projec ted
1	O&M expenses												
2	Receivables												
3	Total Working Capital requirement												
4	Interest rate												
5	Interest on working capital												

SLDC
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Form 7: Return on Equity

		١	rear (n-	1)		Curren	t Year 'n	•		Со	ntrol Per	iod	ŕ
S. N o.	Particulars	MYT/T ariff Order	Apr- Mar	True- Up require ment	MYT/T ariff Order	Apr - Sep	Oct- Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		Appro ved	Audi ted	Claime d	Appro ved	Act ual	Estim ated	Estim ated	Proje cted	Proje cted	Proje cted	Proje cted	Proje cted
1	Regulatory Equity at the beginning of the year												
2	Capitalisation during the year												
3	Equity portion of capitalisation during the year												
4	Reduction in Equity Capital on account of retirement / replacement of assets												
5	Regulatory Equity at the end of the year												
	Rate of Return on Equity												
6	Base rate of Return on Equity												
7	Effective Income Tax rate												
8	Rate of Return on Equity												
	Return on Equity Computation												
9	Return on Regulatory Equity at the beginning of the year												
1 0	Return on Regulatory Equity addition during the year												
1 1	Total Return on Equity												

#### SLDC Form 8: Non-Tariff Income

**Control Period** Year (n-1) Current Year 'n' True-MYT/T MYT/T Apr S. Apr-Up Oct-Apr ariff ariff n+2 n+1 n+3 n+4 n+5 -Ν Particulars Mar require Mar Mar Order Order Sep ο. ment Proje Proje Proje Proje Appro Audi Claime Appro Act Estim Estim Proje ved ted d ved ual ated ated cted cted cted cted cted Income from rent of land or 1 buildings Net income from sale of de-2 capitalised assets Income from sale of scrap 3 Income from statutory 4 investments Interest income on advances 5 to suppliers/ contractors Income from rental from staff 6 quarters Income from rental from 7 contractors Income from sale of tender 8 documents 9 ... Total

# SLDC Form 9: Income from Open Access Charges

			Year (n-	1)		Currer	nt Year 'n'			Co	ontrol Peri		
S. N o.	Particul ars	MYT/Tar iff Order	Apr- Mar	True-Up requirem ent	MYT/Tar iff Order	Apr- Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
0.		Approv	Audit	Claimed	Approv	Actu	Estimat	Estimat	Project	Project	Project	Project	Project
		ed	ed		ed	al	ed	ed	ed	ed	ed	ed	ed
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
	Total												

## SLDC Form 10: Revenue from SLDC Charges

Previous Year (n-1) Audited

Particulars	SLDC Charge	Generation Capacity	Full year revenue		
Total					

# SLDC

Form 11: Summary of true-up

Previous Year (n-1)

S. No	Particulars	MYT/Tari ff Order	Normativ e claimed in true- up	Actu al	Deviatio n	Reason s for Deviatio n	Controllabl e	Uncontrollab le	Net Entitlement after sharing of gains/(losse s)
Α	Expenses side summary								
	Operation & Maintenance Expenses								
	Depreciation								
	Interest and finance charges on loan								
	Interest on Working Capital								
	Return on Equity								
	Less:								
	Non-Tariff Income								
	Income from Open Access Charges								
	Aggregate Revenue Requirement								
В	Revenue side summary								
	Revenue from SLDC Charges								
	Revenue for true-up								
С	Revenue Gap/(Surplus)								

	SLDC
Form 12:	<b>Generation Capacity</b>

S. No	Generating station/sour ce	Installe d Capacit y	Net Capacit y Telagan a State Share	Year Current Year 'n'			Control Period					
				April- Marc h	Apr- Sep	Oct-Mar	Apr - Mar	n+1	n+2	n+3	n+4	n+5
		MW	MW	Actua I	Actua I	Estimate d	Estimate d	Projecte d	Projecte d	Projecte d	Projecte d	Projecte d